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DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old		
FILE / K		AND	Effective 1-1-65	·	
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS CEIVED		
OPERATOR		SE	P 2 6 1973		
PRORATION OFFICE					
Atlantic Richfield Con	npany /		). C. C. SIA, OFFICE		
P. O. Box 1710, Hobbs	, New Mexico 88240	Other (Please explain)			
Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Included in Emp	ire Abo Unit eff:	10/01/73.	
Herempletion Theorem in Ownership X	Oil Dry Gas Casinghead Gas Condens	Change in lease	name from State	"A" #28.	
If change of ownership give name and address of previous owner	Hondo Oil & Gas Compar	ny, P. O. Box 1710, Ho	bbs, New Mexico 8	88240	
I. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Nam	e, including Formation	Kind of Lease		
Empire Abo Unit C	41	Empire Abo	State, Federal or Fee	State	
	50 Feet From The South Line	and <u>660</u> Feet From	m TheWest		
Line of Section 25 , T	ownship 17S Range	28E , NMPM,	Eddy	County	
Name of Authorized Transporter of C		S Adaross (Give address to which app 2300 Continental Bk Fort Worth, TX 76102	proved copy of this form is to Bldg.	o be sent)	
AMOCO Pipe Line Compa Nume of Authorized Transporter of C	asinghead Gas 🔀 🛛 cr Dry Gas 🔄	Address (Give address to which app	new Mexico 88240	o be sent)	
0% AMOCO Production Compa 0% Phillips Petroleum Com	npany	Phillips Bldg.,4th &	Washington, Odess When AMO 09/07/	a, 11/0/00	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. $\mathbf{p}=26$ 17S 28E	Yes	PP 09/07/		
If this production is commingled w	with that from any other lease or pool, g	give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res	'v. Diff. Res'v	
Designate Type of Complet		· · · · · · · · · · · · · · · · · · ·	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		<u> </u>	Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEN	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or e	exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	Tubing Trobbic	······			
Actual Prod. During Test	Cil-Bbls.	Water-Bbis.	Gas - MCF		
l <u></u>	<u> </u>		<u></u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 281973			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	APPROVED SEP 2013/J 19, 19		
above is true and complete to	the best of my knowledge and belief.	TITLE OIL AND GAS INSP			
$n \sim P_{1} \sim p \sim \rho$		This form is to be filed	This form is to be filed in compliance with RULE 1104.		
N.L. Anna	Red Cold	If this is a request for a well, this form must be accord	mpanied by a tabulation (	of the deviation	
Senior Accoun	£	tests taken on the well in ac	must be filled out compl	1.	
	(Title)	All sections of this form able on new and recompleted	l wells.		

September 26, 1973

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply