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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 1 1971
O.C.C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo-International-Yates ✓	8. Farm or Lease Name State "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 29
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Empire-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3671' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The water production from Abo perfs 6300-6316' has increased to the point that weekly swabbing must be done to maintain full allowable flow. On 19 hr test 4/6/71 well flowed 177 BO and 95 BW, GOR 1182/1. We propose to squeeze cement these perfs w/50 sx of Class "C" cement. Perforate Abo from 6272-6282' w/1 JSPF and treat w/2000 gallons of 15% HCl acid. Work to start about 6/10/71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.D. Litcher</u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>5/28/71</u>
APPROVED BY <u>W.A. Gessett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 1 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		