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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 30 1971

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name
8. Farm or Lease Name State "A"
9. Well No. 29
10. Field and Pool, or Wildcat Empire-Abo
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hondo-International-Yates ✓
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 28-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3671' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cast iron cement retainer @ 6292'. Squeezed perfs 6300-6316' w/40 sx Class C cement. Reversed out 10 sx. Perforated 5½" casing w/one 1/2" JSPF 6272-6282' (GR-N log). Treated perfs 6272-82' w/total of 500 gallons 15% HCl LSTNE acid. Swabbed & flowed well to recover load. Treated perfs 6272-82' w/500 gallons 15% HCl LSTNE acid & ball sealers. Made 2 runs w/swab & well started flowing. On test 6/28/71, in 24 hrs flowed 202 BO & 36 BW thru 45/64" chk. FTP 60=125#, (Before remedial work, well flowed 177 BO & 95 BW in 19 hrs on 4/6/71. GOR 1182/1.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.D. Sretches TITLE Dist. Drlg. Supervisor DATE 7/7/71
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 11 1971
CONDITIONS OF APPROVAL, IF ANY:

mailed 7-8-71