DISTRIBUTION		- NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE / L U.S.G.S. LAND OFFICE		AND SPORT OIL AND NATURAL O	GAS RECEIVED	
I RANSPORTER GAS			SEP 2 6 1973	
Atlantic Richfield Com	pany		O. C. C.	
Adiress P. O. Box 1710, Hobbs,				
Reason(s) for filing (Check proper box) Change in Transporter of:		re Abo Unit eff:10/01/73.	
Recompletion	Oi: Dry Gas Casinghead Gas Condens	sate Change in lease	name from State "A" #29.	
If change of ownership give name and address of previous owner	Hondo Oil &	Gas Company, Box 1710,	Hobbs, New Mexico 88240	
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Nam	ie, Including Formation	Kind of Lease	
Empire Abo Unit D	42	Empire Abo	State, Federal or Fee State	
Lecation Unit Letter <u>N</u> ; <u>66</u>)Feet From TheSouth_Line	e andFeet From	TheWest	
	wnship 17S Range	28E , NMPM,	Eddy County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	2300 Continental Bk. I	oved copy of this form is to be sent) 31dg.	
AMOCO Pipe Line Compa Name of Authorized Transporter of Co 0% AMOCO Production Compa 0 % Phillips Petroleum Co	ny my mnany	Fort Worth, TX 76102 Address (Give address to which appr P. O. Box 68, Hobbs, M Phillips Bldg. 4th & V	eved copy of this form is to be sent; New Mexico 88240 Vashington,Odessa,TX79760	
If well produces oil or liquids, give location of tanks.	$\begin{array}{c c} \mathbf{P} & 26 & \mathbf{17S} & \mathbf{28E} \\ \end{array}$	Yes	hen AMO 09/07/60 PP 09/07/60	
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,		Plug Back Same Resty, Diff. Resty,	
Designate Type of Complet	ion - (X)	New Well Workover Deepen		
Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
		the recovery of total volume of load o	il and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length cf Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		OIL CONSER	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SEP 28	SEP 28 1973	
		BY OIL AND GAS INSPECTOR		
		TITLE		
D. J. Shachildow		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Senior Accounting Clerk		well, this form must be accompanied by a tablation of the even tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
	(Title)	able on new and recompleted	I wells. III and VI only for changes of owne	
September 26, 1973 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition		

abic on new ene -	•		
Fill out Sections	s I, II, III, an	d VI only for c	hanges of owner,
well name or number,	or transporter, c	r other such ch	ange of condition
Separate Forms	C-104 must be	filed for each	post is multiply
completed wells.			