

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED (Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

SEP 14 1960 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico 9-12-60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Honda-Western-Lates State 'A', Well No. 32, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J Sec. 25, T. 17-S, R. 28-E, NMPM, Empire Ace Undesignated Pool
Unit Letter

Eddy County. Date Spudded 8-21-60 Date Drilling Completed 9-4-60

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

1650 FB 1980 FE

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|-------|------------------------------|
| 8-5/8" | 742' | 350 |
| 5-1/2" | 6380' | 170 Units of 175 lbs 150 aka |
| 2" EUE | 6098' | |

Elevation 3682 Total Depth 6374 PBTD 6364

Top Oil/Gas Pay 6163 Name of Prod. Form. Ace

PRODUCING INTERVAL -

Perforations 6286 - 6302 2/ft.

Open Hole Depth 6380 Depth Casing Shoe 6364

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 120 bbls. oil, 0 bbls water in 10 hrs, 0 min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gallons 15% regular acid with DE-50 added.

Casing Tubing Date first new Press. Packer Press. 475 oil run to tanks 9-5-60

Oil Transporter Service Pipe Line Company

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 14 1960

Honda Oil & Gas Company
(Company or Operator)

By: A. J. Deans by G. J. Edgmon
(Signature)

Title Dist. Prod. Supt.

Send Communications regarding well to:

Name A. J. Deans

Address Box 125, Artesia, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

U.S. CONSERVATION COMMISSION

ARIZONA DISTRICT OFFICE

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