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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 16 1971

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Hondo-International-Yates	5. State Oil & Gas Lease No. 647
3. Address of Operator P.O. Box 1978, Roswell, New Mexico 88201	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 28-E NMPM.	8. Farm or Lease Name State "A"
	9. Well No. 32
	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3694' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

Squeezed perforations 6286-6302' w/20 sx Class "C" cement. Reversed out 55 sx cement to pit. Perforated 6262-6272' w/one 1/2" JSPF. Treated perms 6262-6272' w/total of 400 gallons 15% HCl LSTNE acid. Swabbed back load. On 10 1/2 hr potential test well produced 177 BO and 13 BW, GOR 831/1, TP 175#, 36/64" choke. Job complete 4/8/71. Production prior to workover: On 24 hr test ending 3/3/71, well produced 81 BO, 100 BW on 36/64" chk, FTP 35#-125#, GOR 729/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.D. Sutch

TITLE Dist. Drlg. Supervisor

DATE 4/14/71

APPROVED BY W.A. Grossett

TITLE OIL AND GAS INSPECTOR

DATE

APR 27 1971

CONDITIONS OF APPROVAL, IF ANY: