Hondo-Western-Yates State 'A' Well #27

- Perforated 6240 6266 2/ft. Link Jet. 2-3-61
- RECEIVED Frogular 30 1961 Treated formation thru perforations with 15,000 gallons 15% regular Caller Call 2-3-61 AFTERIA Tracer survey showed treatment went thru shoe.
- Treated in same position with 3,000 gallons 15% regular acid with 2-8-61 DS-50 added. Break on flusk. Flowed and swabed 135 bbls.
- Treated in same position with 15,000 gallons 15% regular acid with 2-9-61 DS-50 added plus 220 bbls. water on flush. Recovered all acid and water and made 30 bbls. oil. Tracer survey showed treatment went thru perforations and down side of pipe.
- Squeezed perforations with 200 sks. regular neat cement, and set 2-24-61 packer.
- Perforated 6228-6245 2/ft. Acidised with 3,000 gallons 15% regular 2-27-61 acid with DS-50 added. 99 bbls. to recover. Flowed 50 bbls. and swabbed 46 bbls. Swabbed dry and shut in. Ran tracer survey and found treatment went thru perforations and down outside of pipe.
- Squeezed perforations at 6228-6245 with 200 sks. regular neat 3-2-61 cement.
- Perforated 6320-6322. Set squeeze packer at 6300'. Squeezed these 3-4-61 perforations and bottom section with 45 sks. regular neat cement.
- Perforated 6240-6266 2/ft. Acidized with 3,000 gallons 15% regular 3-5-61 acid with DS-50 added. Flowed with good show of oil. Tracer survey showed treatment went thru perforations and into formation at 6218, 6268 and 6290.
- Acidized same perforations with 15,000 gallons 15% regular acid 3-7-61 with DS-50 added.
- Flowed and swabbed 484 bbls. fluid, this is 46 bbls. over load. 3-9-61 Good show of oil and gas show with each run of swab.
- Swabbed 55 bbls. oil in 24 hours. 3-10-61
- Swabbed 76 bbls. oil and 135 bbls. water in 24 hours. 3-11-61

