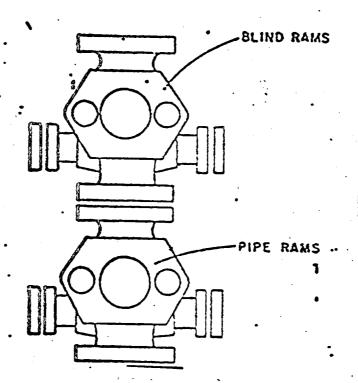
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVAT	ON COMMISSION.	C-102 and C-103 Effective 1-1-65
FILE	NEW MEXICO OIL CONSERVATI	CEIVED	
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE	•	inv 5 1975	State X Fee
OPERATOR	,	100 9 18/2	5. State Oil & Gas Lease No.
<u> </u>	ı		647
SUMP	Y NOTICES AND REPORTS ON WELLS	D. C. C.	
(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	PROSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOS	RTESIA, ADERIGE	
1.			7. Unit Agreement Name
OIL X GAS WELL	OTHER-		·
2. Name of Operator		***************************************	8. Farm or Lease Name
Atlantic Richfield Com	ipany 🗸		Empire Abo Unit "B"
3. Address of Operator			9. Well No.
P. O. Box 1710, Hobbs,	New Mexico 88240		43
4. Location of Well			10. Field and Pool, or Wildcat
G 23	310 FEET FROM THE North LINE	AND 1980 FEET FRO	Empire Abo
UNIT LETTER	FEET FROM THE LINE	AND FEET FRO	
THE East Line, SECTION 25 TOWNSHIP 17S RANGE 28E NMPM.			
THE <u>Case</u> Line, secti	ON ZO TOWNSHIP TOD R.	ANGE 48E NMPI	
THITTINITH THE	15. Elevation (Show whether DF, RT,	GR, etc.)	12. County
	3679.6' GR		Eddy
16. Charles	Appropriate Box To Indicate Nature	of Marian Report of C	Ither Data
	Appropriate box to indicate Nature of	•	NT REPORT OF:
NOTICE OF IT	TENTION TO:	308324021	VI REPORT OF.
	PLUG AND ABANDON X REMEDI	AL WORK	ALTERING CASING
PERFORM REMEDIAL WORK		NCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING		TEST AND CEMENT JOB	. 200 1112 1121111211112111
PULL OR ALTER CASING	-	ER	
OTHER			
	perations (Clearly state all pertinent details, and	give pertinent dates, includi-	ng estimated date of starting any proposed
work) SEE RULE 1103.			
mp 70501 ppp 63001	Present perfs Abo 6240-60', 2	TSDF	
•	@ 715'. Cmtd w/375 sx. Circ		
		@ 5355'.	
១ភ្ OD 15.5# Csg set (9 6483 . Child W/130 Sx. 10C	e 3333 .	
	alaa da dha fallandan mannon.		
-	ndon in the following manner:		
1. Rig up, kill well,			
2. Run $4-3/4$ bit & 5	csg scraper to 5700'.		(0.00
	g & set retr @ 5900'. Squeeze	, peris 6240-60. w	7/200 SX LWL Cmt.
4. POH w/tbg & stinger	c. 000' to surface. Q AQVIDX	500	
5. Run cmt bond log 30	000' to surface. ANKOX		
6. Perf 4 squeeze hole	es below ten zone 1 580-1905	Circulate 8-5/8	$3'' \times 5\frac{1}{2}''$ annulus w/water.
7. GIH w/cmt retr on	tbg & set 60' above perfs.		
8. Circ 8-5/8" X $5\frac{1}{2}$ "	annulus w/Cl H cmt cont'g 8#/s	sk salt.	
9. Spot 20 sx Cl H cm			
10. Install regulation	dry hole marker, clean & leve	el location.	
	•		



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name	Empire Abo Unit "B"
Well No.	43
Location	2310' FNL & 1980' FEL
	Sec 25, T17S, 28E, Eddy Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

Empire abo- Unit "B" 43 Unit Letter G, Sec. 25-175-28E Eddy Co., New Mexico Elevation 3679.6 GR

8-8"0D 28# csg set @ 715' Contd w/ 375 st. Circ. to surf.

Present parfs 6240-60'2JSPF PBD 6300'

5½"00 15.5# csg. set@ 6483. Cmtd w/ 150 sx. Toc@ 5355.

TD 7950

Popro A 35-17-28 fs 2160-2236

Sherandoah

1. 30-17-29 & 23 58-65

1. 30-17-29 2285-2405

11. N-30--17-29 2440-50