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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 1 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo-International-Yates ✓	8. Farm or Lease Name State "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 37
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Empire-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3681' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Abo perms 6282-6294' in this well are producing 10% to 26% water cut. It is necessary to swab the well about 3 to 4 times per month to maintain full allowable flowing status. We propose to squeeze cement perms 6282-6294' w/50 sx of Class C cement; perforate Abo from 6250-6260' w/1 JSPF and treat w/2000 gallons of 15% HCl acid. Run 2-3/8" tubing w/tension packer set at about 6100'. Work to start about 6/15/71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.D. Litcher TITLE Dist. Drlg. Supervisor DATE 5/28/71

APPROVED BY W.A. Gessett TITLE OIL AND GAS INSPECTOR DATE JUN 1 1971

CONDITIONS OF APPROVAL, IF ANY: