	NO. OF COPIES RECEIVED		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1	FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED			
	TRANSPORTER OIL / GAS ?.			SEP 2 6 1973	
1.	PRORATION OFFICE			021 2 0 1373	
	Atlantic Richfield Cor	mpany		O. C. C.	
	P. O. Box 1710, Hobbs	, New Mexico 88240			
	Reason(s) for filing (Check proper box))	Other (Please explain)		
	New Well	Oil Dry Ge		Abo Unit eff:10/01/73.	
	Thu, je in Ownership	Casinghead Gas 🗌 Conder	Change in lease na	me from State "A" #44	
	If change of ownership give name and address of previous owner	Hondo Oil & Gas Compan	y, P. O. Box 1710, Hobbs,	New Mexico 88240	
lī.	DESCRIPTION OF WELL AND D	LEASE Well No. Pool Na	me, Including Formation	Kind of Lease	
	Empire Abo Unit D	44	Empire Abo	State, Federal or Fee State	
	Unit Letter <u>P</u> ; 99	0 Feet From The South Lin	ne and990Feet From Ti		
		waship 175 Range	28E , NMPM,	Eddy County	
111.	DESIGNATION OF TRANSPOR Mame of Authorized Transporter of Oil AMOCO Pipe Line Compa		Address (Give address to which approve 2300 Continental Bk. Blo Fort Worth, TX 76102	lg.	
50%	Marco of Authorized Transporter of Cas AMOCO Production Compa	singhead Gas 🕵 👘 or Dry Gas 🔄 👘	Address (Give address to which approved P. O. Box 68, Hobbs, New	V Mexico 00240	
60%	Phillips Petroleum Com	Dany Unit Sec. Twp. Rge.	Phillips Bldg. 4th & Was ls gas actually connected? When		
	aive location of tanks.	P 26 17S 28E	Yes	PP 11/06/61	
IV.	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,		Piug Back Same Resty, Diff. Resty.	
	Designate Type of Completio	on = (X)	New Weil Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spucded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Feel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
		TUBING, CASING, AN	D CEVENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1		1		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	i i				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	011 - Bbis.	Water-Bbis.	Gas-MCF	
	CAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI	CERTIFICATE OF COMPLIANCE		SEP 28 197	TION COMMISSION 3- 2	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
	·		TITLE OIL AND GAS INSPECTOR		
	is a le 1 pl. p			This form is to be filed in compliance with RULE 1104.	
	(Signaturg)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Senior Accounting Clerk		tests taken on the well in accordance with RULE 111. Ail sections of this form must be filled out completely for allow-		
		<i>ule)</i> Der 26, 1973	able on new and recompleted we	able on new and recompleted wells.	
	A A A A A A A A A A A A A A A A A A A	Date)	well name or number, or transport	er, or other such change of condition.	

(D)	ute)	

Separate Forms C-104 must be filed for each pool of molecular consistent wells.