

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR - 7 1992

O. C. D.

WELL API NO. 30-015-01544
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name Empire Abo Unit "D"
8. Well No. 44
9. Pool name or Wildcat Empire Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3665 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator ARCO OIL AND GAS COMPANY
3. Address of Operator P. O. Box 1610, Midland, Texas 79702	4. Well Location Unit Letter D : 990 Feet From The South Line and 990 Feet From The East Line Section 25 Township 17S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3665 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-4-92 RUPU. POH w/2 7/8 tbq. RIH w/pkr on 2 7/8 tbq to 3500'. Press test CIBP at 6217 & 51/2 csg to 500#. POH testing csg. Isolate hole in csg f/0-80'. P&A as follows:

Plug	Interval	Cmt	Remarks
1	6130-6217	10sx	Spot 10sx on CIBP at 6217. Displace hole w/10# MLF.
2	3580-3800	25sx	Spot
3	2158-2400	55sx	Perf at 2400. CR at 2193 w/35' cmt on top.
4	1515-1715	23sx	Perfat 1685. Could pump into. Spot 23sx.
5	588-788	23sx	Perf at 765. Could pump into but would not circ. Spot 23sx. WOC. 3hrs. Did not tag.
6	448- 668	23sx	Re-spot. WOC 16hrs. Tag at 384
7	0- 150	75sx	Perf at 150. Cmt inside & outside 5 1/2.

Cut off WH & installed dry hole marker. P&A'd 1-7-92

Post ID-3
4-10-92
P&A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE Regulatory Coordinator DATE 4-2-92

TYPE OR PRINT NAME Ken W. Gosnell 915/688-5672 TELEPHONE NO.

(This space for State Use)

APPROVED BY Danell Moore TITLE Dist. Geol. DATE 4/22/92

CONDITIONS OF APPROVAL, IF ANY: