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DISTRIBUTION	NEW MEXICO OIL C	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE /	1	REQUEST FOR ALLOWABLE Superiods Old C-104 and C-110		
FILE		AND A	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATHRAL G	AS	
LAND OFFICE	Actionization to the	E.	-	
TRANSPORTER OIL /		ANSPORT OIL AND MACURAL G	EQ	
OPERATOR		~ 19c	•	
PRORATION OFFICE		ARTE: C		
R. D. Colli	Ler V	MA. DEFID		
Address Box 798 A	rtesia, New Mexico 88	3210		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil X Dry G			
Change in Ownership	Casinghead Gas Conde	ensate (1/5 4)		
If change of ownership give name and address of previous owner	A DAGE			
II. DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Fool No.	ame, Including Formation	Kind of Lease State	
FWY State		ID (YSR)	State, Federal or Fee	
Location				
Unit Letter C; 99	Feet From The North Li	ne and 2310 Feet From	The West	
Line of Section 25	ownship 178 Range	28E , NMPM, EG	ldy County	
II DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS		
II. DESIGNATION OF TRANSPOR	il 🛣 or Condensate 🗌	Address (Give address to which appro		
Navajo Refining C	o. Pipeline Division	North Freeman Ave	Artesia, N. M.	
Name of Authorized Transporter of C	asinghead Gas cr Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
		į		
If well produces oil or liquids,	Unit Sec. 5 Twp. Pge.	15 gas actually comments.	en	
give location of tanks.	6 35 17 28			
If this production is commingled w	with that from any other lease or pool	, give commingling order number:		
IV. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Buck Sume Hes C. Bill Hes VI	
Designate Type of Complete			P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 1.D.	
		The Cold (Can Day)	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depin	
			Depth Casing Shoe	
Perforations				
	TUDING CASING AN	UD CEMENTING BECORD		
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEF THE SET		
		`		
			land must be equal to as exceed top allow	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours)	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	ift, etc.)	
Bale First New Old Hear To First				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Bondin or roat	Ţ			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI CERTIFICATE OF COMPLIA		OU CONSERV	ATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.