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U.S.G.S.	,		
LAND OFFICE			
TRANSPORTER	OIL	1	
THAIRST ON I EN	GAS		
OPERATOR		8	
PROPATION OF			

II.

III.

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VΙ.

(Date)

June 11, 1971

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE				NATURAL	3A3	
TRANSPORTER GAS	í	RECE	IVED	6		
OPERATOR PROPATION OFFICE	2	JUN 1 1	1971	3 C		
Operator					· · · · · · · · · · · · · · · · · · ·	
Address	KERSEY	& COMPANY D. D. D.	Estre			
1		Box 316, Artesia, New Me				
Reason(s) for filing (Check p	roper box)	Other (Pleas	e explain)		•
New Well Recompletion		Change in Transporter of: Oil Dry Go				
Change in Ownership		Casinghead Gas Conde	=			
If change of ownership give and address of previous ow		R. D. Collier \mathcal{B}_{a}	of 798 artese	à New	mexico	
DESCRIPTION OF WEL	L AND					·
Lease Name FWYS	itate	Well No. Pool Name, Including F AID (Y.SR.)		Kind of Lease State, Federa		Lease No. 647
Location				<u> </u>	Jeace	
	, 990	Feet From The North Lin	ne and 2310	Feet From 1	The West	
Line of Section 25	Tow	vnship 178 Range 28	E , NMPN	1,	Eddy	County
DESIGNATION OF TRA	NSPOR7	TER OF OIL AND NATURAL GA		 		
1		ny, Pipe line division	Address (Give address		ped copy of this form i Artesia, New M	
	ter of Cas	inghead Gas or Dry Gas	Address (Give address	to which approx	ed copy of this form is	s to be sent)
		Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe		
If well produces oil or liquids give location of tanks.		G 28 17 28	is gas actually connect	ad whe	en .	
If this production is commin COMPLETION DATA	igled wit	h that from any other lease or pool, Oil Well Gas Well	· · · · · · · · · · · · · · · · · · ·			
Designate Type of Co	mpletio		New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>
Elevations (DF, RKB, RT, G)	₹, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING BECOR			
HOLE SIZE		CASING & TUBING SIZE	DEPTH S		SACKS CE	EMENT
						
TEST DATA AND REQUOIL WELL	EST FO		fter recovery of total volu pth or be for full 24 hours	me of load oil a	and must be equal to o	exceed top allow-
Date First New Oil Run To T	anks	Date of Test	Producing Method (Flou		t, etc.)	
Length of Test		Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	<u> </u>	Oil - Bbls.	Water-Bbls.		C VCD	
Actual Float During 1980		011-2016.	water - Shis.		Gas-MCF	
GAS WELL						
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCI	,	Gravity of Condensat	•
Testing Method (pitot, back p	r.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
CERTIFICATE OF COM	PLIANC	PE	OIL C	ONSERVA	TION COMMISSION	 NC
I hereby certify that the rul	es and re	egulations of the Oil Conservation	APPROVED	V 1 4 39	71	, 19
ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.						
		TITLE OIL AND GAS INSPECTOR				
11-	This form is to be filed in compliance with RULE 11			E 1104.		
Harold Curry (Signature) wel			well, this form must	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Owner tests taken on the west in accord			lance with RULE 1	11.		
(Title)		All sections of able on new and rec	this form mus completed wel	t be filled out comp ils.	retern for allow-	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.