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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
BROBATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANIAFE	1	-OR ALLOWABLE	Effective 1-1-65
FILE	AND		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORTFOIL AND NATURAL G	AS
LAND OFFICE	-		
TRANSPORTER OIL !	-	A 4000	
GAS	3.036	6 1972	
OPERATOR 2	_		
PRORATION OFFICE		A CONTRACTOR OF THE CONTRACTOR	
Operator	RSEY & COMPANY / ARTESIA	Contact Factor	
	NOLI & CUMPANT /		
Address	Day 216 Augusta Mary Mary	vico 88210	
	Box 316, Artesia, New Mex	Other (Please explain)	
Reason(s) for filing (Check proper be		Other (Please explain)	1. 0
New Well	Change in Transporter of:	MRE	Ripe line Du.
Recompletion	Oil X Dry Gas	from 1	, ,
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name			
and address of previous owner			
•			
I. DESCRIPTION OF WELL ANI	LEASE		No.
Lease Name	Well No. Pool Name, Including Fo		_
F.W.Y. State	1 AID (Y. SR.	State, Federal	or Fee State 647
Location			1.5
Unit Letter C; 99	O Feet From The North Line	e and 2310 Feet From 7	The West
Line of Section 25	Cownship 178 Range 2	28E , NMPM,	Eddy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of	or Condensate	Address (Give address to which approx	
Navajo Crude 0i] P		North Freeman Ave., A	rtesia, N. Mex. 88210
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
T.S.T.M.			
		Is gas actually connected? Whe	en
If well produces oil or liquids, give location of tanks.	Unit Sec. 25 Twp. Rge. 35 17 28		
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Comple			
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Deptil	
		Ton Cil/Cas Day	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations			Septif Casing Silve
			<u> </u>
		CEMENTING RECORD	64.022.0022
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
		<u> </u>	<u> </u>
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
-			
I			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1.51.2.1.52.1.53.7.5	ļ - ·		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resumy Method (phot, ouch pr.)	· · · · · · · · · · · · · · · · · · ·	,	
		011 00115511	ATION COMMISSION
I. CERTIFICATE OF COMPLIA	ANCE	en i	
I hereby certify that the rules a	nd regulations of the Oil Conservation		
Commission have been complie	d with and that the information given the best of my knowledge and belief.		
above is time and complete to	me boat or mit woodleafe and seems	II.	
		TITLE OIL AND GAS INSPEC	<i>T08</i>
		This form is to be filed in	compliance with RULE 1104.
// KERSE	Y & COMPANY	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper	
	ignatures) Clerk	I was the common and by a tabulation of the deviati	
tests taken on the well in accordance with RULE		rdance with RULE 111.	
myax 4m	10/00/20	All sections of this form m	ust be filled out completely for allow
V	(Title) 12/22//2	able on new and recompleted w	ells. []. III. and VI for changes of owne
•		II. Fill out only Sections I. !	II. III. EDG AT TOL CUTUZES OF OMUS

(Date)

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.