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LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
INANGPORTER	GAS		
OPERATOR		Ü.,	
BROBATION OFFICE		T	

June 11, 1971 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ļ	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURA		
ļ	LAND OFFICE			- C. I.	
	TRANSPORTER GAS	RECEI	VED		
	OPERATOR S	JUN 111	971		
1.	Operator				
	Address	& COMPANY C. C. C.	TFICE		
	P. 0.	Box 316, Artesia, New Me	other (Please explain)		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Office (1 tease explaint)		
	Recompletion Change in Ownership XX	Oil Dry Gas Casinghead Gas Condens			
	If change of ownership give name and address of previous owner	R. D. Collier £	Dof 798 artesia	, new mefues	
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	rmation Kind of I	_ease Lease No.	
	Lease Name FWY State	3 AID (Y. SR.		ederal or Fee State 647	
	Location			Nowth	
	Unit Letter <u>E</u> ; <u>990</u>	Feet From The West Line	e and Feet F	rom The North	
	Line of Section 25 Tow	vnship 175 Range	28E , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil	or Condensate any, Pipeline Division	Address (Give address to which a	pproved copy of this form is to be sent) Artesia, New Mexico	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		approved copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	G 35 17 28		i l	
T T 7		th that from any other lease or pool,	give commingling order number:		
14.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		A Paris Describer	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Puy	Tabling Sopini	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of loa pth or be for full 24 hours)	d oil and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	I uping Piesswe			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
			1	ĭ	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			\ \ \ \ \ \ \ \ \ \ \ \ \ \		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED OIL AND GAS TITLE This form is to be fi		-	RVATION COMMISSION	
			APPROVED JUN 1 4 1971 . 19		
			OIL AND GAS INSPECTOR		
			THE This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
		nature)	tests taken on the well in	accordance with RULE 111.	
Owner (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.