	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL REQUES	NEW MEXICO OIL CONSERVATION CC. SSION REQUEST FOR ALLOWABLE AND				i C-104 and C. 5	
	U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				5	
	LAND OFFICE		REGEIVED					
	TRANSPORTER GAS		ZEGEIV					
1	OPERATOR PRORATION OFFICE Operator			JUL 281971				
	Hondo Oil & Gas Company							
·	P. O. Box 1978, Rost							
	Reason(s) for filing (Check proper box) New Well Change in Transporter of			Other (Please ex	plain)			
	Recompletion	, Change in Transporter of: Oil Dry (Gas	Change in operator name from Hondo International Yates				
	Change in Ownership					tive 6-18-71.		
	If change of ownership give name ; and address of previous owner;							
11	. DESCRIPTION OF WELL ANI) LEASE						
	Lease Name Well-No. Pool Name, Including			Formation Kind of Lease			Lease No.	
	Location	State "A" 18 Empire Ab		00 State, Federal or Fee		or Fee State	647	
	Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West							
	Line of Section 26 T	ownship 17S Range	2 8E	, NMPM,		Eddy	County	
111	DESIGNATION OF TRANSPOL	TER OF OIL AND NATURAL G	4.6			· · · · · · · · · · · · · · · · · · ·		
•••	Name of Authorized Transporter of O			Give address to w	hich approve	d copy of this form is to	be sent)	
	Amoco Pipeline Company Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas Address (Give address to which approved copy of this form is to be sent) 50% Amoco Production Company							
	P. O. Box 68, Hobbs, New Mexico 88240							
•	Unit Sec. Two For Is and connected where the wash. Odessa, Tex. 79						×7976	
	give location of tanks.	P 26 17S 28E	1	Yes	i	AMO 9-7-60 PP 9-7-60		
IV	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	, give comm	ningling order nur	mber:		•	
	Designate Type of Completion - (X)							
		ł ł	i 	i I	۱ ۱	I I	 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Dep	oth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tu		ubing Depth			
	Perforations							
	Perforations				*	Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENT	ING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT		
	L							
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		r.	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbl	5.		Gas-MCF		
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Cond	densate/MMCF	1	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosin Pr	essure (Shut-in)		Choke Size		
		(0110 11)						
VI.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION COMMISSION				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_a. a. Gressett					
			TITLE OIL AND GAS INSPECTOR					
	A P I P P I I		This form is to be filed in compliance with RULE 1104.					
-	A.L. Shackelling		Ift	If this is a request for allowable for a nawly drilled or deepened				
	(Sigghtwe) Sr. Acctg. Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.					
-	Tille)			All sections of this form must be filled out completely for silow- able on new and recompleted wells.				
	July 23, 1971	Fill out only Sections 1 II III and MI for changes of owner.						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Date)

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