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FOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

APR 22 1975

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Atlantic Richfield Company

Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER M, 500 FEET FROM THE South LINE AND 820 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3694' DF

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

647

7. Unit Agreement Name

Empire Abo Unit "D"

8. Farm or Lease Name

9. Well No.

37

10. Field and Pool, or Wildcat

Empire Abo

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☒ on linerOTHER Deepen, perforate & acidize ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11/25/74 rigged up, killed well & installed BOP. POH w/completion assy. Set cmt retr @ 6000'. Squeeze cmt'd perfs 6080-6100' w/100 sx Cl H cmt cont'g 4/10 of 1% Halad 9 & 50 sx Cl H cmt cont'g 5# sd/sk. MP 4000#. Drld cmt & retr to 6100', formation to 6325' new TD. Ram GR-compensated Neutron collar log 6325-5700'. Spotted 25 sx Cl C cmt w/4% gel, 9/10 of 1% Halad 9, 8/10 of 1% CFR2 & 13.2# salt/sk. POH w/tbg. WIH w/2-7/8" EUE 8R 6.5# J-55 tbg & setting sleeve = 150'. Rel from setting sleeve. Top of liner @ 6175'. WOC 24 hrs. Drld cmt 6053'-6175'. Press tested top of liner to 1000# for 30 mins OK. Lowered bit to 6325'. Perf'd 6230-6270' w/2 - 0.33" JSPF (80 holes). WIH w/pkr, SN & 196 jts 2-3/8" J-55 tbg, set pkr @ 6133'. Trtd perfs 6230-6270' w/500 gals 15% HCL-LSTNE acid cont'g 1 gal/1000 gal de-emulsifier. MP 4000#, Min 3600#, ISIP 3200#, vac in 23 mins. Trtd perfs 6230-70' w/8000 gal DAD (75% acid, 25% Xylene). Pmp'd into fm w/5000# @ 3.9 BPM. ATP 5100#, MP5500#, Min 4800#, ISIP 2800#, vac in 13 mins. Swabbed & tested. On 12/23/74 swbd well 2 1/2 hrs, rec 20 BO & 5 BLW, gas not measured. Well swabbed dry. SITP 350#. Well shut-in 12/23/74, workover unsuccessful. Holding well for possible conversion to Gas Injection well.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED

Dist. Drlg. Supv.

4/21/75

APPROVED BY

SUPERVISOR, DISTRICT II

DATE

APR 22 1975

CONDITIONS OF APPROVAL, IF ANY: