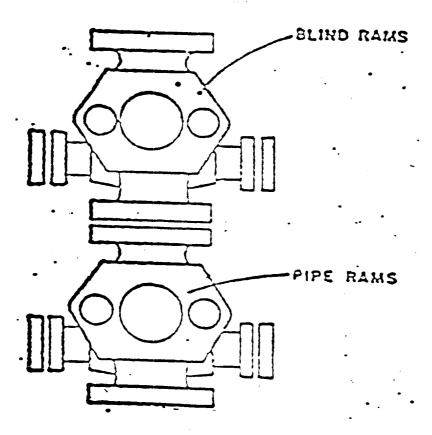
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NO. OF COPIES RECEIVED	13	
DISTRIBUTION		
SANTA FE	1	
FILE		V
U.S.G.S.		
LAND OFFICE		
CREATOR		

Form C-103

DISTRIBUTION			RECEIVED	C-102 and C		
SANTA FE	Ì		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1	-65	
FILE		L	JAN 18 1977	Sa. Indicate Tyr	a. Indicate Type of Lease	
U.S.G.S			J144 ± 13 137 F	State X Fee		
LAND OFFICE				5. State Oil & G	as Lease No.	
OPERATOR		<u> </u>	O. C. D.	647	7	
	SU	NDF	PY NOTICES AND REPORTS ON WELLS			
	APP	LICAT	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 10N FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	7. Snit Agreeme	nt Nume	
1. OIL V GAS			Empire Abo Pressure			
OIL X GAS WELL OTHER-		Maintenance Project				
		Empire Abo Unit "D"				
Atlantic Richfield Company 3. Address of Operator			9. Well No.	9. Well No.		
Box 1710, Hobbs, New Mexico 88240			37			
4. Location of Well			1	10. Field and Pool, or Wildcat		
UNIT LETTER M , 500 FEET FROM THE SOUTH LINE AND 820 FEET FROM			Empire Abo			
			township 17S RANGE 28E NMPM.			
THE THESE	LINE,	SECT		7///////		
	111	111	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	Million	
		///	3694' DF	Eddy	VIIIIII	
16.			Appropriate Box To Indicate Nature of Notice, Report or Oth	ier Data	_	
NOTI	CE	OF I	NTENTION TO: SUBSEQUENT	REPORT OF	' :	
۱.	তা		PLUG AND ABANDON REMEDIAL WORK	Δ ιτ	ERING CASING	
PERFORM REMEDIAL WORK	읙		PLUG AND ABANDON REMEDIAL WORK COMMENCE DESILLING OPNS.		AND ABANDON JENT	
TEMPORARILY ABANDON	╡		CHANGE PLANS CASING TEST AND CEMENT JOB			
PULL OR ALTER CASING			OTHER			
OTHER						
Description of C	omple	ed (Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date	f starting any proposed	
work) SEE RULE 1103.	•					
TD 6325', PBD 60	070'		Propose to add perforations in this Gas Injection	n well and	return to	
injection status	s in	ı th	ne following manner:			
l. Rig up, kill	wel	1,	install BOP & POH w/gas injection assy.			
2. Drill out cm	tre	etr	8: CMT 19 6070 .			
3. Perforate Abo w/1 JS ea @ 6080-6122'. 4. RIH w/Lok-set pkr on 2-3/8" tbg, set pkr @ 6070'.						
5. Treat Abo perfs 6080-6122' w/6000 gals xylene, 15% HCL 50:50 mixture.						
6. Reset pkr @ 5925'. Swab & flow to clean up well bore.						
7. Return to gas injection.						
18. I hereby certify that th	e info	rmati	on above is true and complete to the best of my knowledge and belief.			
		7	nest hele don't	1	/17/77	
SIGNED			Dist. Drlg. Supt.	DATE	<u></u>	
	7					
1.4	D	4	SUPERVISOR, DISTRICE II	DATE	AN 181977	
APPROVED BY	/9	1	WEEKA! THILE THE AND A SALE OF THE PROPERTY OF			

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name	Empire Abo Unit "L"
Well No	131
Location	100' FSL & 100' FWL
	Sec 2-18S-27E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.