CISTRIBUTION 3		DNSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
FILE / /	AUTHODIZATION TO TOA	AND NSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TRAI	NOTOR FOIL AND NATURAL	
TRANSPORTER GAS		•	WISEIVET
OPERATOR /	<u>.</u>	•	
Operator ARCO 011 and Ga	s Company -	······································	
Division of Atl	antic Richfield Company		-RTESIA, OFFICE
	Hobbs, New Mexico 38240)	OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)	Y
New Well Recompletion	Change in Transporter of: Oil Dry Gas	Change in Opera	
Change in Ownership	Casinghead Gas Condens		•
If change of ownership give name			
DESCRIPTION OF WELL AND L	FASE		•
Lease Name	Weil No. Pool Nam	ne, Including Formation	Kind of Lease State, Federal or Fee
Empire Abo Unit	37 Empi	re Abo	Side, redeat or ree Male
Unit Letter M ; 500	Feet From The South Line	and <u>820</u> Feet From	The West
Line of Section 26 , Town	mahip /75 Romqe d	28E , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	TED OF OUR AND NATURAL CA	s , , , , ,	
Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which appr 29 0 Continental Natio	oved copy of this form is to be sent)
Above GIW Above Vincline Company Name of Authorized Transporter of Cast	inghead Gas 🔯 or Dry Gas	Pt, Worth, Texas 7810	oved copy of this form is to be sent)
Amoco Production Compo Phillips Petroleum Com	40.37	A.J. Drawer A. Levella	nd Towns 70300 Texas 70760
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen AMU - 9-1-60-
give location of tanks.	P - 26 17 - 28	- Hear	77 - 9-7-60
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, (
Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	Name of Producing Formation	Top Oil/Gas Pay	. Tubing Depth
Pool	Name of Producing Pointation	Top On, Gas Pay	
Perforations			Depth Coming Show
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	DD AT TOWARD C	for the second s	il and much be coval to an amount ton allow
TEST DATA AND REQUEST FOOLL WELL	JR ALLOWABLE Test must be af able for this de	pth or be for full 24 hours;	il and must be equal to or exceed top allor
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF
Actual Frod. During 1950			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CENTERS AND OR COMPLIANT		OU COMEEN	(ATION COMMISSION
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 0 9 7979	
I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED 11 11 11 11 11 11	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.C. Those	
· ·		TITLE SUPERVISO	R, DISTRICT II
Mary 1Pil		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowed.	
(Signature)			
District Prod & Drlg Supt.			
(Title)		able on new and recompleted wells. Fill out Sections I. II. III. and VI only for changes of owner	
79 (Date)		well name or number, or transp	orter, or other such change of condition
District Prod & Drlg S	ature) upt. cle)	If this is a request for all well, this form must be accomtests taken on the well in accamble on new and recompleted Fill out Sections I. II.	lowable for a newly dripanied by a tabulation cordance with RULE to must be filled out compwells. III, and VI only for charter, or other such charter.

Separate Forms C-104 must be filed for each pool in multiply empleted wells.