

**Santa Fe, New Mexico** **RECEIVED**

CONFIDENTIAL

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

State "A"  
.....  
(Leave)

Empire Abc Undesignated Pool Eddy County

Drilling Commenced 6-18-60 1960 Drilling was Completed 6-22-60 1960

Address.....Artesia, New Mexico.....

### OIL SANDS OR ZONES

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from ..... to ..... feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28	Used	792'	Float			Surface
5-1/2"	15.5#	New	6332'	Float			Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	732'	300	Pump - Plug		
7-7/8"	5-1/2"	6332'	170 Units HIS 250 sks. inner 4 1/2"	400 Pump - Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation..... 243 bbls. oil in 9 hrs. thru 16/64" choke

**Depth Cleaned Out.....**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 6332 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 7-1-60, 19

OIL WELL: The production during the first 24 hours was 648 barrels of liquid of which 99.8% was oil; 0% was emulsion; 0% water; and .2% was sediment. A.P.I. Gravity 42.7

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy.  
T. Salt.  
B. Salt.  
T. Yates.  
T. 7 Rivers. 876  
T. Queen. 1467  
T. Grayburg.  
T. San Andres. 2201  
T. Glorieta.  
T. Drinkard.  
T. Tubbs.  
T. Abo. 6002  
T. Penn.  
T. Miss.

T. Devonian.  
T. Silurian.  
T. Montoya.  
T. Simpson.  
T. McKee.  
T. Ellenburger.  
T. Gr. Wash.  
T. Granite.  
T.  
T.  
T.  
T.  
T.  
T.

### Northwestern New Mexico

T. Ojo Alamo.  
T. Kirtland-Fruitland.  
T. Farmington.  
T. Pictured Cliffs.  
T. Menefee.  
T. Point Lookout.  
T. Mancos.  
T. Dakota.  
T. Morrison.  
T. Penn.  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	577'	577'	Red bed and Gyp.				
577'	986'	409'	Anhy. and Gyp.				
986'	1987'	1001'	Angy. and Dolo.				
1987'	4112'	2125'	Dolo. and Chert				
4112'	4265'	153'	Lime andn Dolo.				
4265'	6019'	1754'	Chert and Dolo.				
6019'	6332'	313'	Lime				

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	10
DISTRIBUTION	
NO. FURNISHED	
OPERATOR	4
SANTA FE	1
PRODUCTION OFFICE	
STATE LAND OFFICE	1
U. S. G. S.	2
TRANSPORTER	
FILE	1
BUREAU OF MINES	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

7-1-60  
(Date)

Company or Operator Honda Oil & Gas Company  
Name

Address Box 125, Artesia, New Mexico  
Position or Title Dist. Prod. Supt.