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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-85
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
OPERATOR PRORATION OFFICE			SEP 2 6 1973
to forester	2		
Atlantic Pichfield			ARTESIA, OFFICE
P. O. Box 1710, Ho Reason(s) for filing (Check prop	bbs, New Mexico 88240	Other (Please explain)	
New Welt Procempletion	Change in Transporter of: Oil Dry Ga Casinghead Gas Conde		ire Abo Unit eff:10/01/73. name from State "A" #19.
If change of ownership give n and address of previous owne	^{ame} r Hondo Oil & Gas Compa	any, P. O. Box 1710, Hok	obs, New Mexico 88240
II. DESCRIPTION OF WELL		······	
Empire Abo Unit D		me, Including Formation	Kind of Lease State, Federal or Fee State
1.contion	330 Feet From The South Lin		
Line of Section 26	, Township 17S Range	28E , NMPM,	Eddy County
IL DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	15	
Usine of Authorized Transporter	of Cil 🔀 or Condensate 🗌	Address (Give address to which appr 2300 Continental Bk. I	roved copy of this form is to be sent) 31 dg. 92
AMOCO Pipe Line Co AMOCO Production Co		Address (Give address to which app	roved copy of this form is to be sent)
Marchine AMOCO Production Co MarPhillips Petroleum		P. O. Box 68, Hobbs, N	New Mexico 88240 Vashington,Odessa,TX 7976
if well projuges oil or liquids, give legation of tanks.	Unit Sec. Twp. Rge. P 26 17S 28 E	ls gas actually connected?	^{/hen} AMO 09/07/60 PP 09/07/60
If this production is commingi V. COMPLETION DATA	ed with that from any other lease or pool,		
Designate Type of Com	pletion $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Late Spurned	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
i'eel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
i i i i i i i i i i i i i i i i i i i	 .		Depth Casing Snoe
i 			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	:	 	
V. TEST DATA AND REQUE OIL WELL Pate First New Oil Bun To Tan	able for this de	fter recovery of total volume of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actum Pred. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
GAS WELL		<u>.</u>	
Actual Pred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
A. CERTIFICATE OF COMP	LIANCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 9 & 1973	
		BY OIL AND GAS INSPECTOR	
	1		
al so Sh	ach flord		compliance with RULE 1104. Wahle for a newly drilled or deepened
(Signaturof)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Senior Acc	ounting Clerk	All sections of this form m	oust be filled out completely for allow-
Septembe:	(Title) r 26, 1973	able on new and recompleted v	
	(Date)	well name or number, or transpo	rter, or other such change of condition

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Suparate Forms C-104 must be filed for each cool in collipty to consider wells.