	-		
CISTRIBUTION (/		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE / V	-	AND NSPORT OIL AND NATURAL O	Effective 1-1-65
LAND OFFICE		INSPORT UIL AND NATURAL G	A)
TRANSPORTER GAS /	-		RECEIVED
OPERATOR / / / / / / / / / / / / / / / / / / /	-		MAR 1.4 1979
Operator ARCO 011 and G Division of At	as Company -V lantic Richfield Company	······································	
Address			ARTESIA, OFFICE
P. O. BOX 1/10 Reason(s) for filing (Check proper box	, Hobbs, New Mexico 88240	U Other (Please explain)	
New Well Change in Transporter of: Change in Operat Recompletion Oil Dry Gas effective: 4-1-7			
Change in Ownership	Casinghead Gas Conden		•.
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AND	LEASE		
Empire Abo Unit		ne, Including Formation re Abo	Kind of Lease State, Federal or Fee
Location			C. +
		• and Feet From 7	ne <u>Casi</u>
Line of Section 26, Tor	wnship 175 Range a	28E, NMPM.	Eddy County
DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Amoco Pipeline Company Ft. Worth, Texas 76102			
Amoco Production Compa Phillips Petroleum Cor	anv .	Address (Give address to which approx P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	d, Texas 79336
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 26 17 28	Is gas actually connected? Whe	
If this production is commingled with	th that from any other lease or pool,	give comminging order number:	<u> </u>
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	Date Compi. Ready to Prod.	Totai Depth	P.B.T.D.
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubles Death
			Tubing Depth
Perforations	a		Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			JACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ten recovery of total volume of land oil	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours; Producing Method (Flow, pump, gas lif	· · · · · · · · · · · · · · · · · · ·
No Change			·
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bhis.	Water-Bbis.	Gas-MCF
	<u> </u>	I;	<u></u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	<u> </u>		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 0 9 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 11 CALLER 19	
above is true and complete to the	e best of my knowledge and belief.	BY	TRICT II
μ (n)		TITLE <u>SUPERVISOR</u> , <u>DISTRICT</u> II This form is to be filed in compliance with RULE 1104.	
Denzell Kicks (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Prod & Drlg Supt.		tests taken on the well in accordance with RULE 111.	
$3.879^{\prime \pi}$		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner,	
	ue)	well name or number, or transport	er, or other such change of condition.
	- ,	Separate Forms C-104 must completed wells.	be filed for each pool in multiply