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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SEP 26 1973

I. Company Atlantic Richfield Company		D. C. C. ARTESIA, OFFICE	
Address P. O. Box 1710, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	Included in Empire Abo Unit eff:10/01/73.
Recompletion	☐	Oil ☐	Change in lease name State "A" #21.
Change in Ownership	☒	Casinghead Gas ☐	
		Dry Gas ☐	
		Condensate ☐	

If change of ownership give name and address of previous owner Hondo Oil & Gas Company, Box 1710, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Empire Abo Unit C	Well No. 38	Pool Name, including Formation Empire Abo	Kind of Lease State, Federal or Pool	State
Location Unit Letter K, 1650 Feet From The South Line and 1980 Feet From The West				
Line of Section 26, Township 17S, Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) 2300 Continental Bk. Bldg. Fort Worth, TX 76102					
AMOCO Pipe Line Company						
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 68, Hobbs, New Mexico 88240					
50% AMOCO Production Company						
50% Phillips Petroleum Company	Phillips Bldg., 4th & Washington, Odessa, TX 79760					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 26	Twp. 17S	Rge. 28E	Is gas actually connected? Yes	When AMO 09/07/60 PP 09/07/60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil • Bbls.	Water • Bbls.	Gas • MCF

GAS WELL

Actual Prod. Test • MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Bracheford
(Signature)
Senior Accounting Clerk
(Title)
September 26, 1973
(Date)

OIL CONSERVATION COMMISSION
SEP 28 1973
APPROVED _____, 19____
BY W. A. Grissett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each well and for all completed wells.