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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

SEP 26 1973

Atlantic Richfield Company

O. C. C.
ARTESIA, OFFICE

P. O. Box 1710, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

Change in Transporter of:	
Oil	
Casinghead Gas	
Dry Gas	
Condensate	

Other (Please explain)

Included in Empire Abo Unit eff:10/01/73.

Change in lease name from State "A" #25.

If change of ownership give name
and address of previous owner

Hondo Oil & Gas Company, P. O. Box 1710, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease
Empire Abo Unit D	40	Empire Abo	State, Federal or Free State
Location			
Unit Letter	P	660 Feet From The South Line and 660 Feet From The East	
Line of Section	26	Township 17S	Range 28E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate	Address (Give address to which approved copy of this form is to be sent)					
AMOCO Pipe Line Company	2300 Continental Bk. Bldg. Fort Worth, TX 76102					
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
AMOCO Production Company	P. O. Box 68, Hobbs, New Mexico 88240					
Phillips Petroleum Company	Phillips Bldg., 4th & Washington, Odessa, TX 79760					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	26	17S	28E	Yes	AMO 09/07/60 PP 09/07/60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

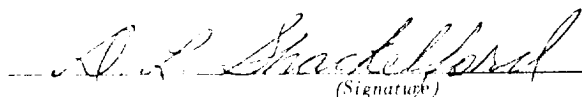
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Senior Accounting Clerk

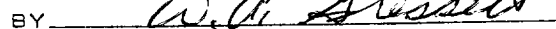
September 26, 1973

(Date)

OIL CONSERVATION COMMISSION

SEP 28 1973

APPROVED _____, 19

BY 

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each well and for each recompleted well.