CISTRIBUTION (C) SANTA FE (C) FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	CEIVED
TRANSPORTER OIL / GAS 1		M	AR 14 1979
Gperator ARCO Oil and Gar Division of Atla	s Company - antic Richfield Company	, AR	O. C. C.
Address	Hobbs, New Mexico 88240)	
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) Change in Operator effective: 4-1-79	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	.EASE	ne, including Formation	Kind of Lease
Empire Abo Unit		re Abo	State, Federal or Fee State
Unit Letter P : 66	O Feet From The South Line	and 660 Feet From T	to East
Line of Section 26 , Town	nship /75 Range	28E, NMPM,	Eddy County
Name of Authorized Transporter of Cil Amoco Pipeline Company	or Condensate	2300 Continental Nation Ft. Worth, Texas 76102	ed copy of this form is to be sent)
Name of Authorized Transporter of Case Amoco Production Compa Phillips Petroleum Com	ny . pany	P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	d, Texas 79336
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 26 17 28	yes	PP 9-7-60
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion	n — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7. TEST DATA AND REQUEST FO		fter recovery of total volume of load oil epth or be for full 24 hours;	and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gas-MCF
CAS EFI I			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

L CERTIFICATE OF COMPLIANCE

I.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

District Prod & Drlg Supt.

OIL CONSERVATION COMMISSION

APR 0 9/1979 APPROVED BY.

SUPERVISOR, DISTRICT II TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections E. II. III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

completed wells,