

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-015-01555

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

ARCO Permian

8. Well No.

40

3. Address of Operator

P.O. Box 1089 Eunice, NM 88231

9. Pool name or Wildcat

Empire Abo

4. Well Location

Unit Letter P 660 Feet From The S Line and 660 Feet From The E Line

Section 26 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3665' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perf Green Shale ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 6330' PBD: 6113' (CIBP) PERFS: 5753-5994'

01/31/00: MIRUPU. POH w/rods & pmp. NDWH, NUBOP. POH w/2-3/8" tbg. RIH w/bit & scraper & 2-7/8" workstring.

02/01/00: Cut CR @ 6074'.

02/02/00: Load & tst annulus to 500#, OK. Squeeze 9 bbls cmt into abo perfs 6093-6178'. Reverse out 35 sxs to surf.

02/03/00: Perf Green Shale 5753-5994', 36 holes. Run PPI tools.

02/04/00: PPI perfs w/2500 gals 15% HCL acid, 2 bbls per setting. Flush. Pmp remaining acid. Flush.

02/08/00: Frac dn 3-1/2" tbg w/2000 gals 30# Linear pad plus 12,000 gals Xlink pad. Pmp 43.386# 20/40 Ottawa sand in 23,000 gals Viking gel. Also pmp'd all 10,060# 14/40 (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kellie D. Murrish*

TITLE Administrative Assistant

DATE 04/06/00

TYPE OR PRINT NAME Kellie D. Murrish

TELEPHONE NO. 505-394-1649

This space for State Use)

APR 14 2000

PROVED BY

For Record Only Bx

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Mesh flex sand.

02/24/00: RIH w/2-3/8" tbg. Set @ 5668'. Return well to production.