NEW MEXICO DIL CONSERVATION COMMISSION RECENT DI CELLANEOUS REPORTS ON WELLS (Sebmit to appropriate District Office as per Commission RulfAlides) Inde-Mestern-Tates Nome of Company Inde-Mestern-Tates Nome of Company Inde-Mestern-Tates Date Total Function State 14.* Count Sector 10.* Count Sector 10.* Count Sector 10.* Date Total Sector 10.* Count Sector 10.* Count Sector 10.* Count Sector 10.* Date Total Sector 10.* Count Sector 10.* Sector 10.* Count Sector 10.* Sector 10.* Sector 10.* Sector 10.* Dest Total Sector 10.*	ويستعد المساحة فعقتهما والم									
HISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office on par Commission RulfHigh] 1 1950 Name of Company Bondo-Western-Jatee Address Bondo-Western-Jatee Company Pointion Plageing Company Place of work dome, mature and quantity of matrials used, and results obtained. Tele: Place of Shot Goll 25/5# new cealing, set and companted with 660 aixs. (circ)	_	_	NEW MEXIC	0 01L COM	ISERVA '	TION C	COMMISSIC		VE	D FORM C-103 (Rev 3-55)
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Lease Well No. Usit Letter [Section Township] Range Date Work Performed 26 1 County 20	Name of Compa	any	stern-Tates		Addres	B ox	125, Art	n. C	FEICE	100
Date Work Performaging		State 'A	1			Section 26	Township			e
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Image: Casing Test and Cameral Job Image: Casing Test and Cameral Job Plugging Ramedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. 7-2h=60 Ran 731* of 8=5/8* OD 28# used casing, set and commented with 375 sks, (circ) 8-4=60 Ran 6317* of 5=1/2* OD 15/5# new casing, set and commented with 650 size. (circ) 8-5=60 Ran 5310* of 2* EUE La 70 tubing, packer set at 5840. Perforations: 6188 = 6210 2/5*, Link jet. Treated formations thru parforations with 3,000 gallons 15% acid with DS=50 added, Wincessed by A, J. Deans Pillet. IN BELOW POR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Eler. TD D F Eler. TD <	Date Work Peri	formad 5-60	Pool Empire A		gnated	-state -	County			
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