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DISTRIBUTION SANTA FE	NEW MEX	ICO OIL CONSERVATION CL SISSION	Form C-104	
FILE	R R	EQUEST FOR ALLOWABLE	Supersedes Old C-104 and C. Effective 1-1-65	
U.S.G.S.	AUTHORIZATION	N TO TRANSPORT OIL AND NATURA		
LAND OFFICE		N TO TRANSPORT OIL AND NATURA	中日月 I V E D	
TRANSPORTER GAS				
OPERATOR	i	•	JUL 28 1971	
PRORATION OFFICE				
Hondo Oil & Gas	Company		[]. []. h.	
Address			ARTECIA, C, TICE	
P. O. Box 1978, Reason(s) for filing (Check pro	Roswell, New Mexico	88201		
New Well	-	Other (Please explain)		
Recompletion	Change in Transporter c Oil	ol: Change in ope Dry Gas Hondo Interna	erator name from	
Change in Ownership	Casinghead Gas	Condensate Effective 6-1		
If change of ownership give r	name			
and address of previous owne	; ۲;			
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name State "A"	Well No. Pool Name, In		ase Lease No.	
Location	26 Emp:	ire Abo State, Fed.	eral or Fee State 647	
Unit Letter I	1650 Feet From The Sout	th line and 660		
		Line and Feet Fro.	m TheEast	
Line of Section 26	Township 17S R	lange 28E , NMPM,	Eddy County	
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATU	PAT CAR		
Name of Authorized Transporter	of Oll [X] or Condensate []]		roved copy of this form is to be sent)	
Amoco Pipeline (	Jompany	3411 Knoxville Avo	Lubbeelt T- 70410	
Nome of Authorized Transporter 50% Anioco Produc	of Casinghead Gas X or Dry Gas Ction Company	Address (Give address to which app. P. O. Box 68, Hobbs	with the second	
50% Phillisp Pip If well produces off or liquids,	Deline Company	Phillips Bldg. 4th Fige. Is gas actually connected?	& Wash. Odessa, Tex.79760	
give location of tanks.	P 26 17S	i i i i i i i i i i i i i i i i i i i	AMO 9-7-60 PP 9-7-60	
If this production is commingly	ed with that from any other lease	or pool, give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
ELL COM DELION DATA				
Designate Type of Com	oletion = (X)	is well New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e	etc., Name of Producing Formation			
		Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CATH			
HOLE SIZE	CASING & TUBING SI	NG, AND CEMENTING RECORD		
			SACKS CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test m	ust be after recovery of total volume of load oil t the depth of be for full of how of load oil		
OIL WELL Date First New Oil Run To Tanks	able for	this depin of be jor juit 24 hours j		
	Date of Yest	Producing Method (Flow, pump, gas li	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test				
Actual Fiba. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF	
· · · · · · · · · · · · · · · · · · ·				
GAS WELL		· .		
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
	(ound 20)	Curring Pressure (Shut-In)	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	TION COMMISSION	
• • • • • • • • • •			771	
I hereby certify that the rules and regulations of the Oil Conservation Commission here been complied with and that the information given above is true and complete to the best of my knowledge and belief.		valion		
above is true and complete to	the best of my knowledge and be	elief. BY. A.C.A	resset	
		OIL AND GAS INSPEL	2706	
A L RI	INT NI	This form is to be filed in c	omoliance with put F 1104	
_ D.L. Shech	l Kanada an I	If this is a request for allow	able for a newly drilled or deepened	
Sr. Acctg. Clerk	Lanature)	well, this form must be accompany tests taken on the well in accom	aled by a tabulation of the deviation	
	(Title)	All soctions of this form mus	at be filled out completely for allow-	
<u>July 23, 1971</u>		- Fill out only Sections I. II.	III. and VI for changes of owner.	
	(Date)	well name or number, or transporte	an or other such change of condition.	
		" Separate Forma C-104 must	be filed for each pool in multiply	