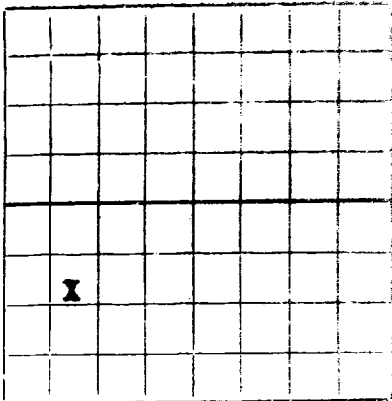




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

Mail to Director, New Mexico Conservation Commission, to which Form C-101 was sent not later than seven days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Hondo-Western-Yates
(Company or Operator)

State 'A'
(Lease)

Well No. 31, in NW 1/4 of SW 26, T. 17-S, R. 28-E, NMPM.

Empire Abo Undersaturated

Eddy

County.

Well is 1650 feet from South line and 990 feet from West line

of Section 26. If State Land the Oil and Gas Lease No. is 647.

Drilling Commenced 8-24-60, Drilling was Completed 8-26-60, 19

Name of Drilling Contractor Yates Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3654. The information given is to be kept confidential until 19

GIL SANDS OR ZONES

No. 1, from 6013 to 6280, No. 4, from to

No. 2, from to, No. 5, from to

No. 3, from to, No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which sand rises in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

LOG OF CEMENT

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	END OF HOLE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	Used	737'	Float			Surface
5-1/2"	15.5#	New	6226'	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	737'	350	Pump - Plug	
7-7/8"	5-1/2"	6226'	170 Units HYS 400 150 sks. Incoor 4% gel.	Pump - Plug	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of lbs. or Gals. used, interval treated or shot.)

Treated formation thru perforations at 6070 - 6080

with 1,000 gallons 15% regular acid with DS-50 added.

Result of Production Stimulation 168 bbls. oil in 14 hrs. thru 16/64" choke.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6280 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-27-60, 19.

OIL WELL: The production during the first 24 hours was 288 barrels of liquid of which 99.9% was oil; 0% was emulsion; 0% water; and .1% was sediment. A.P.I. Gravity 43.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt
B. Salt.
T. Yates.
T. 7 Rivers 799
T. Queen 1376
T. Grayburg 1792
T. San Andres 2088
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 6013
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	575'	575'	Red bed and Gyp.				
575'	890'	315'	Anhy. and Gyp				
890'	1998'	1108'	Anhy. and Dolo.				
1998'	4013'	2015'	Dolo. and Chert				
4013'	4210'	197'	Lime and Dolo.				
4210'	6013'	1803'	Chert and Dolo.				
6013'	6280'	267'	Lime				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Copies Received
DISPOSITION
FILE
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Hondo Oil & Gas Company

Address Box 125, Artesia, New Mexico

Name J. J. Adams by J. J. Adams

Position Title Dist. Prod. Supt.

8-30-60