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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
OPERATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SEP 26 1973

O. C. C.
ARTESIA, OFFICE

Atlantic Richfield Company

P. O. Box 1710, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Transporter of Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Included in Empire Abo Unit eff:10/01/73.

Change in lease name from State "A" #31.

If change of ownership give name
and address of previous owner

Hondo Oil & Gas Company, P. O. Box 1710, Hobbs, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease
37	Empire Abo	State, Federal or Free State
Unit Letter L	1650 Feet From The South Line and 990 Feet From The West	
Section 26	Township 17S Range 28E, NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Type of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
AMOCO Pipe Line Company	2300 Continental Bk. Bldg. Fort Worth, TX 76102
Type of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
50% AMOCO Production Company 50% Phillips Petroleum Company	P. O. Box 68, Hobbs, New Mexico 88240 Phillips Bldg., 4th & Washington, Odessa, TX 79760
Is gas actually connected? Yes	When AMO 09/07/60 PP 09/07/60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

SEP 28 1973

APPROVED _____, 19

BY

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Senior Accounting Clerk

September 26, 1973