

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Hondo-Western-Yates		Address Box 129, Artesia, New Mexico				
Lease State 'A'	Well No. 45	Unit Letter G	Section 26	Township 17-S	Range 28-E	
Date Work Performed See below	Pool Empire Abo	County Eddy				

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

12-13-61 Ran 742' of 8-5/8" OD 21# used casing, cemented with 350 sks. regular neat cement 2% C.C.
1-7-62 Ran 6347' of 5-1/2" OD 15.5# new sms. casing, cemented with 180 units of HYS 400 plus 150 sks. 2% gel.(circ. 25 sks.)
2-10-62 Ran 6245' of 2" EUE 4.70# J-55 new sms tubing.
See attached page for perforations and treatment.

RECEIVED
 FEB 26 1962
 O. C. C.
 ARTESIA, OFFICE

Witnessed by A. J. Deans	Position Dist. Prod. Supt.	Company Hondo Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

2-26-62

Approved by <i>M. I. Armstrong</i>	Name <i>A. J. Deans by [Signature]</i>
Title <i>OIL AND GAS INSPECTOR</i>	Position Dist. Prod. Supt.
Date FEB 26 1962	Company Hondo Oil & Gas Company

HONOLULU WESTERN-YATES
State 'A' Well #45

- 1-7-62 Perforated at 6220 with one (1) 8 shot Fracture Jet.
- 1-8-62 Acidize with 3,000 gallons 15% regular acid with DS-50 added. Swabbed back load with a trace of oil & gas.
- 1-9-62 Acidize with 40,000 gallons 15% regular acid with DS-50 added.
- 1-16-62 Recovered 892 Bbls. Load. Swab test stabilized at 2 bbls. oil and 2 bbls. water per hour.
- 1-17-62 Set Bridge Plug at 6209'.
Perforated at 6130' with one (1) 8 shot Fracture Jet.
Acidize with 3,000 gallons 15% regular acid with DS-50 added.
- 1-18-62 Perforated at 6127 - 6133 with 4/ft Link Jet.
Acidize with 6,000 gallons 15% regular acid with DS-50 added.
Swabbed 242 bbls. Load and 12bbls. new oil.
- 1-20-62 Acidize with 25,000 gallons 15% regular acid with DS-50 added.
- 1-24-62 Flowed and swabbed back 880 bbls. load and 15 bbls. of new oil.
- 1-26-62 Perforated at 6145 - 6149 and 6161 - 6165 with 4/ft Link Jet.
Acidize with 20,000 gallons 15% regular acid with DC-50 added. Flowed and swabbed back 677 bbls. plus 13 bbls. new oil.
- 2-2-62 Perforated 6188 - 6192 and 6198 - 6204 4/ft. Super Dyna Jet.
Acidize with 20,000 gallons 15% regular acid with DS-50 added.
Swabbed 547 bbls. load plus 2 bbls. new oil.
- 2-9-62 Drilled bridge plug at 6209'.
- 2-10-62 Ran 6245' of 2" LUE 4.70# J-55 smls. new tubing.
- 2-14-62 Put on pump/

