

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Hondo-International-Yates		8. Farm or Lease Name State "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 45
4. Location of Well UNIT LETTER <u>G</u> <u>2310'</u> FEET FROM THE <u>North</u> <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Empire-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3664' Ground		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Convert to SWD Well ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance w/NMOCC Order No. R-3468 we propose to temporarily abandon Abo perforations in this well and to convert the well to salt water disposal as follows:

1. Set CIBP @ approximately 4150' WLM and cap w/20' of cement.
2. Block squeeze cement through 4 holes to be perforated @ 2650'.
3. Perforate Paddock 3809-49, 3928-40 and 4000-30 w/2 JSPF.
4. Treat w/5000 gallons 15% HCl acid.
5. Run injectivity tests. If above zone takes 1000 BWPD @ 1000 psi, work will end here.
6. Perforate lower San Andres 2738-80 & 2965-3032 w/2 JSPF and treat w/5000 gallons 15% HCl.
7. Run 2" tubing w/tension packer set @ approximately 2670'. Load annulus w/treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed
A. D. Kloxin

TITLE Dist. Prod. & Drlg. Supt. DATE 9-17-68

APPROVED BY

W. A. Gressett

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: