	NO. OF COPIES RECEIVED		-		
	SANTA FE	NEW MEXICO OI REQUE	L CONSERVATION COMPOSION ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
	U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL (Effective 1-1-65	
	TRANSPORTER OIL GAS		RE	CEIVED	
	OPERATOR PRORATION OFFICE Operator			JL 28 1971	
	Hondo Oil & Gas Company		3. 53.		
	P. O. Box 1978, Ros	well, New Mexico 88201	4.7	CITIN DIFICE	
Reason(s) for filing (Check proper box) New Well Change in Transporter of:			Other (Please explain)		
	Recompletion		Change in operator name from hondo		
	Change in Ownership		densate Effective 6-18-		
	If change of ownership give nan and address of previous owner_	e ;			
11	LEASE Name	Well No. Pool Name, Including			
	State "A"	45 Empire Abo	itilio or Ecusio	Lease No. Lot Fee State 647	
	Location Unit Letter G :	2310 Feet From The South			
	Line of Section 26			he East	
		Township 17S Range	28E , NMPM, Ed	dy County	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	None (SWD Well) Name of Authorized Transporter of	Casinghead Gas 📋 or Dry Gas 🗍	Address (Give address to which approv		
	None (SWD Well)			ea copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n	
IV.	If this production is commingled. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	5	
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·			
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load all on	d must be equal to an exceed on allow	
Í	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
l					
r	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
ſ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
/1. (CERTIFICATE OF COMPLIAN	VCE	OIL CONSERVAT	ION COMMISSION	
I	hereby certify that the rules and regulations of the Oil Concervation		APPROVED JUL 28 1971 19		
	Commission have been complied	with end that the information given e beat of my knowledge and belief.	BY W.a. Gresset		
			TITLE OIL AND GAS INSPECTOR		
	D.L. Sunchin	0 K. 11	This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly driled or deepened well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with RULE 114. All sections of this form must be filled out completely for ellow-		
-	(Siz)	hature)			
_	Sr. Acctg. Clerk	ile)			
July 23, 1971 (Date)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

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