			e suovie (				For	m C+104	
	REQUEST			FOR ALLOWABLE AND				ersedes Old C-104 and ( ective 1-1-65	
	AUTHORIZATION TO TRA				ANSPORT OIL AND NATURAL GAS				
I.	CPERATION OFFICE								
	Atlantic Richfield Company								
	P. O. Box 1710, Hobbs, New Mexico 88240 ARTESIA. OFFICE								
	Penson(s) for filing (Check proper box) Other (Please explain)								
	Pecompletion	Oil Casinghe	a Transporter of: Dry Ge ad Gas Conde		1			it eff:10/01/73 State A #45.	
	If change of ownership give name and address of previous owner	Hondo Oil	& Gas Company	, P. O.	Box 1710	), Hobbs,	New Mex	ico 88240	
H.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Extination Kind of Lease Lease No.								
	Empire Abo Unit B	SWD Fallock 3one Ste				tate, Federal or Fee State			
	Unit Letter G 2310 Feet From The South Line and 1980 Feet From The East								
	Line of Section 26 To	waship 17S	Range	28E	, NMPM,		Eddy	County	
III.	DUSIGNATION OF TRANSPOR								
	trave of Authorized Transporter of Oil or Condensate       Address (Give address to which approved copy of this form is to be sent)         SWD_Well								
	SWD Well			Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, aire location of tanks.	Unit Sec.	. Twp. Ege.	Is gas ac	tually connecte	d?, Wh	en	· · · · · · · · · · · · · · · · · · ·	
	If this production is commingled with 0.000 DETION DATA								
	Designate Type of Completio	$\operatorname{on} = (\mathbf{X})$	il Well   Gas Well	New Well	Workover	Deepen I	' Plug Back I I	Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. R	eady to Prod.	Total Depth		P.B.T.D.			
	Invations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Formation	Top Oil/Gas Pay			Tubing Depth		
	forations							Depth Casing Shoe	
				CEMENTING RECORD		••••••••••••••••••••••••••••••••••••••			
	HOLESIZE	CASING	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	••••••••••••••••••••••••••••••••••••••								
			· · ·	· <del> </del> · · · · · · · · · · · · · · · · · · ·					
	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow								
	** First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
	ength of Test	Tubing Pressu	Tubing Pressure		Casing Pressure			Choke Size	
	Stual Prod. During Test	Oil-Bble.	011-Bble.		Water - Bbls.		Gae - MCF		
	MAS WELL	Length of Tea	_ength of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
:	**ting Method (pitot, back pr.)	Tubing Pressu	re(Shut-in)	Casing P	ressure (Shut-	in)	Choke Size		
N á	+RTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION					
	bereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given			APPROVED , 19, 19, 19					
	whove is true and complete to the	best of my k	nowledge and belief.	BY	OIL AND G	GAS INSPEC			
	D.L. Shackelferd			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	(Sighatwe) Senior Accounting Clerk								
•	(Title) October 8, 1973			able or	All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
	(Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					
	:				ed wells.				