	No. Contract Contract	است. م	Sec. etc.
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NO. OF COPIES RECEIVED			
DISTRIBUTION	4	INSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
SANTA FE	REQUEST F	OR ALLOWABLE AND	mil
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	
LAND OFFICE			
TRANSPORTER GAS	_		JUN 1 1966
OPERATOR.			
PRORATION OFFICE	1	DEPCO, Inc.	
Cperator		Suite 204	
Address	Fi Fi	irst National Bank Building	
P. 0. Box 427,		rtesia, New Mexico 33210 Other (Please explain)	
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Omer (1 tease explaint)	
Recompletion	Oil Dry Ges		
Change in Ownership	Casinghead Gas Condens	ate	
f change of ownership give name		Day 197 Artacia No	W Mayica
and address of previous owner	nternational-Yates, P. 0	INDOX 42/9 AT LEST OF ME	W_HEXICO
DESCRIPTION OF WELL AND	LEASE	e, Including Formation	Kind of Lease
Lease Name State 647	-	e, including Formation isia Queen Grayburg SA	State, Federal or Fee State
Location		sta gacon araysarg ar	<u>, </u>
Unit Letter M _ /3	30 Feet From The South Line	and 330 Feet From	The West
	wynship 17 Bange	28 , NMPM,	Eddy Count
Line of Section 26 To	wnship 17 Range	20 , 2001 00,	Luuy
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	mud conv of this form is to be sent)
Name of Authorized Transporter of Ol		Artesia, New Me	
Continental Pip Name of Authorized Transporter of Co	zsinghead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	eum Corporation	<u>Odessa, Texas</u>	14 out
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actain?	3⇔11=61
give location of tanks.	N 26 17 28	Yes	<u>3^{ca} =0 </u>
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res
Designate Type of Completi		New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, CR, etc.) Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST 1	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top al
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(Date)

All sections of this form must be filled our completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply.