

L CONSERVATION DIVISIO

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR	1	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- NOV 18 1981		7. Unit Agreement Name
2. Name of Operator DEPCO, Inc.		Artesia Unit
3. Address of Operator 800 Central, Odessa, Texas 79761		8. Farm or Lease Name Artesia Unit
4. Location of Well UNIT LETTER M, 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17s RANGE 28e N.M.P.M.		9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 3779 GL		10. Field and Pool, or Wildcat Artesia (Q. GRB, SA)
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert from Injector to producer</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The injection on this well was terminated in June, 1977. In May 1979 back-flowing operations was commenced. In August, 1981, after backflowing approximately 2,094 BW the well was placed on pump.

8-26-81 Pulled packer from hole and ran bit to 2147' tubing, rods and pump were ran and set at approximately 2105'. A pumping unit was set and pumping operation commenced on September 8, 1981.

Test on 9-17-81 showed the well making 35 BWPD.

Posted ID-3
Change from
Injection to
Producer
11-20-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard Leon Standard TITLE Field Engineer DATE 11-12-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 13 1981

CONDITIONS OF APPROVAL, IF ANY: