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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseded Old C-104 and C-110
Effective 1-1-82

FEB 10 1982

O. C. D.
ARTESIA, OFFICE

| | |
|--|---|
| Operator DEPCO, Inc | |
| Address 800 Central, Odessa, Texas 79761 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: |
| Recompletion <input checked="" type="checkbox"/> | Oil <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> |
| | Dry Gas <input type="checkbox"/> |
| | Condensate <input type="checkbox"/> |
| | Convert from injection to producer |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|--|------------------|
| Lease Name Artesia, Unit | Well No. 2 | Pool Name, Including Formation Artesia, Q, Gry, SA. | Kind of Lease State, Federal or Fee State | Lease No. 647 |
| Location | | | | |
| Unit Letter M ; 330 Feet From The South Line and 330 Feet From The West | | | | |
| Line of Section 26 Township 17s Range 28e , NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|---------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Navajo Crude Oil Purchasers | N. Freeman Ave , Artesia, New Mexico 88210 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Phillips Petroleum Corp. | 4001 Penbrook, Odessa, Texas 79762 | |
| If well produces oil or liquids, give location of tanks. | Unit N | Sec. 26 |
| | Twp. 17 | Rge. 28 |
| | Is gas actually connected? | When |
| | Yes | November 1967 |

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

| | | | | | | | | |
|---|---|----------|-------------------------|----------|---------------------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| | X | | | X | | | X | |
| Date Spudded 11-12-60 | Date Compl. Ready to Prod. 8-26-81 | | Total Depth 2150 | | P.B.T.D. 2147 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3679 GR | Name of Producing Formation Grayburg | | Top Oil/Gas Pay 2110 | | Tubing Depth 2105 | | | |
| Perforations 2110-16 | | | | | Depth Casing Shoe 2147 | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 10" | 8 5/8" | 564 | 75 sx. |
| 8 | 4 1/2" | 2147' | 275 sx. |
| | 2 3/8" | 2105 | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


| | | | |
|---|--------------------------|---|-----------------|
| Date First New Oil Run To Tanks 12-28-81 | Date of Test 12-30-81 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 hrs. | Tubing Pressure 30 | Casing Pressure 20 | Choke Size |
| Actual Prod. During Test 11 bbls. | Oil-Bbls. 2 bbls. | Water-Bbls. 9 bbls. | Gas-MCF TSTM |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) Leon Standard
Field Engineer
(Title)
2-5-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 11 1982, 19
BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.