Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OLL CONSERVATION DIVISION

P.O. Box 2088

RECEIVED

DISTRICT III	Santa Fe, New Me	exico 87504-2088	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAE	RI E AND AUTHODIZAT	MAR ± 4 1991
I.	TO TRANSPORT OIL	. AND NATURAL GAS	O. C. D.
Operator			Wall NAT No. OFFICE
Morexco, Inc. /			
	481, Artesia, New M	ioriae 20011 0401	
Reason(s) for Filing (Check proper box)	401, Alcesia, New M	Other (Please explain)	
New Well	Change in Transporter of:		erator Effective 1-1-91
Recompletion	Oil Dry Gas	Lease Operati	ons Taken Over 2-16-91
	Casinghead Gas Condensate		
and address of previous operator	alb Energy Company,	800 Central, Ode	essa, Texas 79761
II. DESCRIPTION OF WELL A			•
Lease Name	Well No. Pool Name, Includi	-	Kind of Lease Lease No.
Artesia Unit	2 Artesia	-O-GR-SA	State, Federal or Fee State 647
Unit Letter M		C 220	
Omi Detter	Feet From The	S Line and 330	Feet From TheWLine
Section 26 Township	p 17S Range 2	8 E , NMPM,	Eddy County
III DESIGNATION OF TRANS			<u>Dady</u> county
Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	RAL GAS	
Navajo Refining	[A]		approved copy of this form is to be sent)
Name of Authorized Transporter of Casing	ghead Gas X or Dry Gas	Address (Give address to which a	Artesia, NM 88211-0175 approved copy of this form is to be sent)
Phillips Petrole	um Company	4001 Penbrook	Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.		Is gas actually connected?	When 7
If this production is commingled with that f	from any other lease or pool, give comming	Ves	3-61
IV. COMPLETION DATA		mug order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover I	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	<u> </u>		
Date Special	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubba Dad
			Tubing Depth
Perforations			Depth Casing Shoe
	TIPING CASING AND	CEL CELEBOO DE COST	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	240//0 05/15/17
		DEFIN SET	SACKS CEMENT
			3-21-91
			the ap
V. TEST DATA AND REQUES	T FOR ALLOWARLE		~
OIL WELL (Test must be after re	recovery of total volume of load oil and mus	t be equal to or exceed top allowal	ble for this depth or he for full 24 hours 1
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lýt, etc.)
Length of Test			
Lengui Gi Tes	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	G25- MCF
		20.2	OLD MET
GAS WELL		.1	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Total Mahadida Andria			·
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI OPERATOR CERTIFIC	TATE OF COMPLIANCE	<u> </u>	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		H	
is true and complete to the best of my	knowledge and belief.	Date Approved	MAR 1 8 1991
Reverce Ols	En.a		
Signature		By ORIGINAL SHEED BY	
Rebecca Olson Production Analyst Printed Name Title		MIKS WELLAY \$	
March 11, 1991	(303) / 10 65 20 Telephone No.	-	· Ac com

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.