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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

See Instructions ( at Bottom of Page

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION MAR 1 4 1991 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE ITION

REQUEST FOR ALLOWARI F AND ALITE

	TOTRANS									
)perator	rator				AND NATURAL GAS Well API No.					
Morexco, Inc.										
Address					· · · · · · · · · · · · · · · · · ·					
Post Office Bo	x 481, Artesia	a, New Me		·						
Reason(s) for Filing (Check proper box) New Well				T (Please expla	*	766				
Recompletion		Change in Transporter of: Cil Dry Gas Change of Operator Effe Lease Operations Taken						1-1-91		
Change in Operator	Casinghead Gas Co		Leas	se Opera	ations	Taken C	ver 2	-16-91		
			9.00 Com	- Luci /	23		70761			
ad address of previous operator	Kalb Energy Co	mpany, c	oud Cel	itlal,	Juessa,	Texas	/9/61			
L DESCRIPTION OF WELI	L AND LEASE									
ease Name				ng Formation Kind			of Lease No.			
Artesia Unit					State, 1	Federal or Fee				
Location						<del></del>	10000			
Unit Letter L	:1650Fe	et From The	S Lips	and	460 Fe	et From The	W	Line		
	<b></b> .		_							
Section 26 Township 17S Range 28			BE, NMPM,			Eddy County				
II. DESIGNATION OF TRA	NSPODTED OF OU	AND MATER	DAT CAC							
Name of Authorized Transporter of Oil	or Condensate	AND NATU		e address to w	hick approved	copy of this for	m is to be se			
•	[ 12 ]	لــا	1					-		
Navajo Refining Company  ame of Authorized Transporter of Casinghead Gas X or Dry Gas			P. O. Box 175, Artesia, NM 88211-0175  Address (Give address to which approved copy of this form is to be sent)							
Phillips Petro	-	,								
If well produces oil or liquids,	wp. Rge.	4001 Penbrook, Ode Is gas actually connected? When								
rive location of tanks.		175 28 E	Yes	,	1	, 3-61				
f this production is commingled with the	121 from any other lease or pox	ol, give comming)	ling order num	ber:		7-01				
V. COMPLETION DATA										
Designate Type of Completic	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded			1	<u> </u>	1	<u></u>				
Date Spudded Date Compl. Ready to Prod.		rod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	nation	Top Oil/Gas	Pav				*		
	rano di Fronzanza i din			,		Tubing Depth	i			
Perforations	\		J. "			Depth Casing	Shoe			
TUBING, CASING AND			CEMENTING RECORD			<del>'.,</del>				
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
							22-9	<i>f</i>		
							sha as			
					······································	1	<del>J //</del>	<del></del>		
V. TEST DATA AND REQU				· · · · · · · · · · · · · · · · · · ·	<del></del>	- <del>1</del>				
OIL WELL (Test must be aft	er recovery of total volume of	load oil and mus					or full 24 hoi	urs.)		
tle First New Oil Run To Tank Date of Test		Producing Method (Flow, pump, gas lift, etc.)								
1 0										
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	01 70	00 50								
Actual Floor During Test	all Prod. During Test Oil - Bbls.		Water - Bbls.			Gas- MCF				
CACTUELL						.1				
GAS WELL Actual Prod. Test - MCF/D	11 a-mt -2 +		Thur A	A 20 7 2 = -		- 1 A				
MICTIEM - MICTIE	reagan of 1 est	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	sting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size					
M OPERATOR CERTIFICATION	TCATE OF COAD	TANCE	⊣լ							
VI. OPERATOR CERTIF		_	11		NSERV	ATION:		ON		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				OIL CONSERVATION DIVISION				J14		
is true and complete to the best of	my knowledge and belief.			_ A :		MAR 1 8	1991			
	-		Dat	e Approv	ea					
Rebecca Oli	00n									
Signature						SIGNED BY	<u>′                                     </u>			
Rebecca Olson Production Analyst			MIKE WILLIAMS							
Printed Name		Title	Title	eSt	JPERVISC	R. DISTRIC	OT I			
March 11, 1991	-(505) $746-65$	shope No.								
=	* CICP		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.