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FILE		/-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator		5/	

	SANTA FE /	ł.	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				GAS		
	TRANSPORTER OIL /			re or the training of the D		
ı.	OPERATOR 2 PRORATION OFFICE			MOV 1 1967		
	Operator DEPCO, Inc.			Selfants jang		
	Suite 204, First National Bank, Artesia, New Mexico 88210					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	1 1 1 4 4 4	me, well number, and		
	Change in Ownership	Casinghead Gas Conden		· ·		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Artesia Unit	Well No. Pool Name, Including Fo				
	Location	4 Micesia Gacen	araybarg sh			
	Unit Letter 0;	Feet From The South Line	e and 2310 Feet From	The East		
	Line of Section 26 Tov	wnship 17 Range	28 , NMPM, E	ddy County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Oll		Artesia. New Mexico			
	Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.	Odessa, Texas Is gas actually connected?	/hen		
	give location of tanks.	N 26 17 28	Yes	November, 1967		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on – (X)	New Weil Wolkover Beepen	I I I		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	A David David Total	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	Actual Prod. During Test	ON-BM6.				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIAN	 CE	OIL CONSERV	/ATION COMMISSION		
			APPROVED			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by J. M. Strader (Signature) District Engineer (Title) November 1, 1967		BY W. a. Gressett			
			TITLE			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.