

IL CONSERVATION DIVISIC

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Artesia Unit	
2. Name of Operator DEPCO, Inc.		8. Farm or Lease Name Artesia Unit	
3. Address of Operator 800 Central, Odessa, Texas 79761		9. Well No. 4	
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 17s RANGE 28e NMPM.		10. Field and Pool, or Wildcat Artesia (O. Gby SA)	
15. Elevation (Show whether DF, RT, GR, etc.) 3683 KB		12. County Eddy	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert from Injector to Produce

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The injection on this well was terminated in March, 1977. In May, 1979, backflowing operations was commenced. In August after backflowing approximately 54,735 BW the well was placed on pump.

8-25-81 Pulled packer from hole and ran bit to 2194'. Tubing, rods and pump were ran and set at approximately 2179'. A pumping unit was set and pumping operations commenced on August 28, 1981.

Test on 9-11-81 showed the well making 120 BWPD.

Tested 10-3
Change from
Injection to
Produce
11-20-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Field Engineer DATE 11-12-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 18 1981

CONDITIONS OF APPROVAL, IF ANY: