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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 1 4 1991

	Salita Fe, New Mexico 67304-2086	Q. C. D.
87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION	ARTESIA, OFFICE

·	TC	TRANS	PORT OIL	AND NAT	URAL GA						
perator	,					W	ell API	No.			
Morexco, Inc.			·						•		
Address	403 -		37 37			407					
Post Office Box	481, A	rtesia	, New Me					· · · ·		· · ·	
Reason(s) for Filing (Check proper box)	_				(Please expl		~ -	. ree		_1_01	
New Well Recompletion	Oil	hange in Tran Dry							tive l		
Change in Operator		Gas Con	_	цеав	e Ober	ation	15 1	aken	ver 2-	10-91	
change of operator give name DeK	<u> </u>			OO Cen	tral	0466	z a .	Tevac	79761		
ad address of previous operator	TID DILE	rgy co.	inparry, o	oo cen	crar,	oues.			7 7 7 0 1		
I. DESCRIPTION OF WELL	AND LEAS	SE									
Lease Name			Name, Includin	g Formation	· · · · · · · · · · · · · · · · · · ·	· ·	Cind of	Lease	Le	ise No.	
Artesia Unit	1	E. Empire-Y-SR				State, Federal or Fee State 647					
Location									,		
Unit Letter P	. 33	0 Fee	t From The	S line	and .	9.90	East	Emm The	Е	Line	
			2 1 10H 1He	Lipe	*80			rioin the _		Line	
Section 26 Townshi	p. 17	S Rat	nge 28	BE_,NM	IPM,			Ed	dy	County	
										 	
II. DESIGNATION OF TRAN											
Name of Authorized Transporter of Oil	X (X	or Condensate		Address (Giw	address to v	which app	roved c	opy of this fo	rm is to be se	ਪ)	
Navajo Refining										1-0175	
Name of Authorized Transporter of Casin	-		Dry Gas	Address (Giw						-	
<pre>Phillips Petrol</pre>							<u>Odes</u>	ssa, Te	exas 79	760	
If well produces oil or liquids, give location of tanks.		Sec. Tw		is gas actually	connected?	1	When 7				
			75 28 E	Yes			3	3-61			
If this production is commingled with that	from any other	r lease or poo	i, give commingi	ing order numb	жг						
IV. COMPLETION DATA		100.00.00		1			—				
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	D∞	pen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	_ * *.	Deadu to De	<u> </u>	Total Depth	L	1	\			1	
Date Spooded	Date Compi	. Ready to Pro	0a.	Total Depth				P.B.T.D.			
Floring (DE BVB BT CB and by CB and by CB			ation	Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Tubing Depth				
Perforations		······	1.1.1.1.1.	<u>.i</u>				Depth Casin	a Shoe		
								Depar Casin	g 01.00		
	т	IIRING C	ASING AND	CEMENTI	NG RECC	מפו		<u> </u>	 		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE GIZE	OASING & TODING SIZE										
	_							7	1 + U	7/	
				 					h . m		
			 		· · · · · · · · · · · · · · · · · · ·				ng of	 	
V. TEST DATA AND REQUE	ST FOR A	LLOWAE	BLE	<u>. I </u>				L	~ /		
OIL WELL (Test must be after				t be equal to o	exceed top	allowable	for this	depth or be	for full 24 hos	urs.)	
Date First New Oil Run To Tank	Date of Tes				lethod (Flow,				, , , , , , , , , , , , , , , , , , , ,		
				"	•	. ,	•	•			
Length of Test	Tubing Pre	ssure		Casing Press	ure			Choke Size		·	
		100118									
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
								İ			
GAS WELL				,							
Actual Prod. Test - MCF/D	Length of	Test	····-	Bble Conde	neate/MMCF			Gravity of	Condensate		
110110				23.2. 24.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				-vuvuedi6		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
(hand out h.)		Janes H	-•		- Joseph Line	•			-		
VII OPER ATOR GERMAN	O A THE CT	- CO' T'	TANCE	\dashv r $$				1			
VL OPERATOR CERTIFI				H	OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSCITATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 1 8 1991						
	,			Dat	e Appro	ved _		IIVU T	0 1001		
Spling a Ch Chic	San										
Revecca Olson						-0010	NAI	SIGNED	BA		
Signature Rebecca Olson	Product	cion Ar	nalvst			NAIRE	WILL	IAMS	-DIOT 18		
Printed Name			Title	Ti+1	e	CLIDE	RVIS	CIAMS OR, DIST	KICLII		
March 11, 1991	(505)	746-65	20		·	لىتىلىد			- Andrews		
Date	,	Telep	shone No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.