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1	NO. OF COPIES RECEIVED	<u>t</u>						
	DISTRIBUTION		NEW MEXICO OIL	CONSERVATION C	OhardSSION	Form C-104		
	SANTA FE \	1 1	REQUEST	FOR ALLOWABI	LE	Supersedes O	ld C-104 and C-11	
	FILE	TILE			AND RECEIVE 1-1-65			
	U.S.G.S.	ANSPORT OIL AI	ND NATURAL GA	AS				
	LAND OFFICE				MAY			
	TRANSPORTER OIL		·		#¥47% #			
	OPERATOR I							
	PRORATION OFFICE	Q . 6						
I.	Consequence of the consequence o				ARTESIA, I	PEFH. 4		
	C.E. Labue and B.N. Muncy, Jr.							
	P.O. Box 196 Artesia, New Mexico 88210							
	-							
	Reason(s) for filing (Check proper box)			Other (Please explain)				
	New We!I							
	Recompletion		Dry Gas					
	Change in Ownership	Casin	nghead Gas Conde	nsate				
	If change of ownership give n and address of previous owne		Muncy, Jr. P.O.	Box 196 A	rtesia, New N	exico 88210		
ш	DESCRIPTION OF WELL	AND LEASE						
	Lease Name	Well	No. Pool Name, Including F		Kind of Lease		Lease No.	
	State B	1	Red Lake Q G.	SA	State, Federal	or Fee State	#8814	
	Location M	660	From The South Lin	ne and660	F F (F)	West		
	Unit Letter ;_	•	170	205	Feet From T	ne		
	Line of Section	Township	1/3 Range	, N	MPM, B C	ldy	County	
III.	DESIGNATION OF TRANS	PORTER OF		AS				
	Name of Authorized Transporter		or Condensate	1 "1	リメつ けかいしせかつ	ed copy of this form is		
	Permian Corperat			P.O. Box 3119 Midiand, Texas 79701 77001 Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter	of Casinghead Ga	s or Dry Gas	Address (Give add	ress to which approve	ed copy of this form is	to be sent)	
		ļ	Tria					
	If well produces cil or liquids,	'	Sec. Twp. Rge.	Is gas actually cor	nnected? When	1		
	give location of tanks.	M	27 178 28E	No				
	If this production is commingled with that from any other lease or pool, give commingling order number:							
IV.	COMPLETION DATA		Oil Well Gas Well	New Well Works	over Deepen	Plug Back Same R	es'v. Diff. Res'v.	
	Designate Type of Completion - (X)				1	1	1	
	Date Spudded	Date Com	pl. Ready to Prod.	Total Depth		P.B.T.D.		
			· -					
	1							
	Elevations (DF, RKB, RT, GR,	etc.; Name of F	Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR,	etc.; Name of F	Producing Formation	Top Oil/Gas Pay				
	Elevations (DF, RKB, RT, GR, Perforations	etc.; Name of F	Producing Formation	Top Oil/Gas Pay				
		etc.; Name of F	· · · · · · · · · · · · · · · · · · ·			Tubing Depth		
			TUBING, CASING, AN	D CEMENTING RE		Tubing Depth Depth Casing Shoe		
			· · · · · · · · · · · · · · · · · · ·	D CEMENTING RE	CORD H SET	Tubing Depth	MENT	
	Perforations		TUBING, CASING, AN	D CEMENTING RE		Tubing Depth Depth Casing Shoe	MENT	
	Perforations		TUBING, CASING, AN	D CEMENTING RE		Tubing Depth Depth Casing Shoe	MENT	
	Perforations		TUBING, CASING, AN	D CEMENTING RE		Tubing Depth Depth Casing Shoe	MENT	
	Perforations HOLE SIZE	CAS	TUBING, CASING, AN SING & TUBING SIZE	D CEMENTING RE	H SET	Tubing Depth Depth Casing Shoe SACKS CE		
v .	Perforations HOLE SIZE TEST DATA AND REQUE	CAS	TUBING, CASING, AN SING & TUBING SIZE	D CEMENTING RE	H SET	Tubing Depth Depth Casing Shoe		
v .	Perforations HOLE SIZE	CAS ST FOR ALLO	TUBING, CASING, AN SING & TUBING SIZE OWABLE (Test must be a able for this d	D CEMENTING RE DEPT after recovery of total epth or be for full 24	H SET	Tubing Depth Depth Casing Shoe SACKS CE		
v .	HOLE SIZE HOLE SIZE TEST DATA AND REQUE OIL WELL	CAS ST FOR ALLO	TUBING, CASING, AN SING & TUBING SIZE OWABLE (Test must be a able for this d	D CEMENTING RE DEPT after recovery of total epth or be for full 24	H SET volume of load oil a hours)	Tubing Depth Depth Casing Shoe SACKS CE		
v .	HOLE SIZE HOLE SIZE TEST DATA AND REQUE OIL WELL	CAS ST FOR ALLO	TUBING, CASING, AN SING & TUBING SIZE DWABLE (Test must be a able for this d	D CEMENTING RE DEPT after recovery of total epth or be for full 24	H SET volume of load oil a hours)	Tubing Depth Depth Casing Shoe SACKS CE		
v	Perforations HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	ST FOR ALLO	TUBING, CASING, AN SING & TUBING SIZE DWABLE (Test must be a able for this d	D CEMENTING RE DEPT Define the property of total epth or be for full 24 Producing Method Casing Pressure	H SET volume of load oil a hours)	Tubing Depth Depth Casing Shoe SACKS CE and must be equal to on, etc.) Choke Size		
v .	Perforations HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	ST FOR ALLO	TUBING, CASING, AN SING & TUBING SIZE WABLE (Test must be able for this dest	D CEMENTING RE DEPT De	H SET volume of load oil a hours)	Tubing Depth Depth Casing Shoe SACKS CE		
v .	Perforations HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test	ST FOR ALLO	TUBING, CASING, AN SING & TUBING SIZE WABLE (Test must be able for this dest	D CEMENTING RE DEPT Define the property of total epth or be for full 24 Producing Method Casing Pressure	H SET volume of load oil a hours)	Tubing Depth Depth Casing Shoe SACKS CE and must be equal to on, etc.) Choke Size		
v .	Perforations HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	ST FOR ALLO	TUBING, CASING, AN SING & TUBING SIZE WABLE (Test must be able for this dest	D CEMENTING RE DEPT Define the property of total epth or be for full 24 Producing Method Casing Pressure	H SET volume of load oil a hours)	Tubing Depth Depth Casing Shoe SACKS CE and must be equal to on, etc.) Choke Size		
v .	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	ST FOR ALLO ks Date of Touring Properties Oil-Bbls.	TUBING, CASING, AN SING & TUBING SIZE DWABLE (Test must be able for this dest	D CEMENTING RE DEPT Dep	volume of load oil a hours) (Flow, pump, gas lift	Tubing Depth Depth Casing Shoe SACKS CE and must be equal to on, etc.) Choke Size Gas-MCF	exceed top allow-	
v .	Perforations HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	ST FOR ALLO	TUBING, CASING, AN SING & TUBING SIZE DWABLE (Test must be able for this dest	D CEMENTING RE DEPT Define the property of total epth or be for full 24 Producing Method Casing Pressure	volume of load oil a hours) (Flow, pump, gas lift	Tubing Depth Depth Casing Shoe SACKS CE and must be equal to on, etc.) Choke Size	exceed top allow-	
v .	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Cil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	ST FOR ALLO KS Date of To Tubing Pr Oil-Bbls.	TUBING, CASING, AN SING & TUBING SIZE WABLE (Test must be able for this dest essure	D CEMENTING RE DEPT Infter recovery of total epth or be for full 24 Producing Method Casing Pressure Water-Bbls.	volume of load oil a hours) (Flow, pump, gas lift	Tubing Depth Depth Casing Shoe SACKS CE and must be equal to on, etc.) Choke Size Gas-MCF	exceed top allow-	
v .	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	ST FOR ALLO KS Date of To Tubing Pr Oil-Bbls.	TUBING, CASING, AN SING & TUBING SIZE DWABLE (Test must be able for this dest	D CEMENTING RE DEPT Dep	volume of load oil a hours) (Flow, pump, gas lift	Tubing Depth Depth Casing Shoe SACKS CE and must be equal to on, etc.) Choke Size Gas-MCF	exceed top allow	
	HOLE SIZE HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Cil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.,	CAS ST FOR ALLO Length of Tubing Pr Tubing Pr	TUBING, CASING, AN SING & TUBING SIZE WABLE (Test must be able for this dest essure	D CEMENTING RE DEPT Dep	volume of load oil a hours) (Flow, pump, gas lift MMCF Shut-in)	Tubing Depth Depth Casing Shoe SACKS CE SACKS CE and must be equal to on, etc.) Choke Size Gravity of Condensa Choke Size	exceed top allow	
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Cil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CAS ST FOR ALLO Length of Tubing Pr Tubing Pr	TUBING, CASING, AN SING & TUBING SIZE WABLE (Test must be able for this dest essure	D CEMENTING RE DEPT Dep	volume of load oil a hours) (Flow, pump, gas lift MMCF shut-in)	Tubing Depth Depth Casing Shoe SACKS CE SACKS CE and must be equal to on, etc.) Choke Size Gas-MCF Gravity of Condensa Choke Size	exceed top allow	
VI.	HOLE SIZE HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.,	Tubing Pr Cas Date of To Tubing Pr Oil-Bbis. Length of Tubing Pr	TUBING, CASING, AN SING & TUBING SIZE WABLE (Test must be able for this dest essure Test essure (Shut-in)	D CEMENTING RE DEPT Dep	volume of load oil a hours) (Flow, pump, gas lift MMCF Shut-in)	Tubing Depth Depth Casing Shoe SACKS CE SACKS CE and must be equal to on, etc.) Choke Size Gas-MCF Gravity of Condensa Choke Size	exceed top allow	
VI.	HOLE SIZE HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr., CERTIFICATE OF COMP) I hereby certify that the rules Commission have been comp	CAS ST FOR ALLO Length of Tubing Pr Cil-Bbis. Length of Tubing Pr LIANCE and regulations lied with and the	TUBING, CASING, AN SING & TUBING SIZE WABLE (Test must be a able for this dest essure Test essure (Shut-in)	D CEMENTING RE DEPT Dep	volume of load oil a hours) (Flow, pump, gas lift MMCF shut-in)	Tubing Depth Depth Casing Shoe SACKS CE SACKS CE and must be equal to on, etc.) Choke Size Gas-MCF Gravity of Condensa Choke Size	exceed top allow-	
VI.	HOLE SIZE HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.,	CAS ST FOR ALLO Length of Tubing Pr Cil-Bbis. Length of Tubing Pr LIANCE and regulations lied with and the	TUBING, CASING, AN SING & TUBING SIZE WABLE (Test must be a able for this dest essure Test essure (Shut-in)	D CEMENTING RE DEPT De	volume of load oil a hours) (Flow, pump, gas lift MMCF shut-in)	Tubing Depth Depth Casing Shoe SACKS CE SACKS CE and must be equal to on, etc.) Choke Size Gas-MCF Gravity of Condensa Choke Size	exceed top allow-	

(Signature)

(Title)

(Date)

Operator

May 10, 1972

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply