DISTRIBUTION		ONSERVATION COMM	i	Form C-104 Supersedes Old C-104 and C-11	
FILE / / /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER OIL /	DEC 1 4 1972				
GAS OPERATOR					
PRORATION OFFICE	CI. C. C.				
C. E. LaRue ar	nd B. N. Muncy Jr.				
Address P. O. Box 196	Artesia, New Mexico 882	210			
Reason(s) for filing (Check proper box	/	Other (Please			
New Weli Recompletion Change in Ownership	Change in Transp <b>ä</b> rter of: Oil X Dry Ga Casinghead Gas Conden	s Arom H	. Fermion	Corf.	
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND	LEASE VII No. Poor Name Including For Red Lake (Q,	G, SA)	Kind of Lease State, Federal or Fe	e State E8814	
Location M 660	South	<b>660</b>	Feet From The	West	
Unit Letter;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;; _;	17S 283	Е	Eddy		
Line of Section To	wnship Ronge	, NMPM	, <u> </u>	County	
Notavajoh Rise Trusporter of Ol	TER OF OIL AND NATURAL GA	Address (Give address	to which approved cop New Mexico	by of this form is to be sent)	
Name of Authorized Transporter of Ca	singhead Gas di Dry Gas	Address (Give address	to which approved cop	by of this form is to be sent)	
If well produces cil or liquids, give location of tanks.	M <sup>II</sup> 27 175 28E	Is gas actually connect	ed? When		
If this production is commingled w:	ith that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v	
Designate Type of Completi				T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.	1.1).	
Elevations (DF, RKB, RT, GR, erc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth	
Perforations			Dept	h Casing Shoe	
	TUBING, CASING, AND				
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT	
		: 			
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a,	fter recovery of total volu	me of load oil and mu	ist be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours Producing Method (Flot		)	
Length of Test	Tubing Pressure	Casing Pressure	Choi	ke Size	
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas	- MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	BEIs. Condensate/MMC	F Grav	vity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut	-in) Chol	ke Size	
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY U.C	BY W. a. greasett		
above is true and complete to th	W POBE OF HIS MUCKTONZE WIND DETERT	au AND	ALL AND GAS INSPECTOR		
B.M. Muney h.		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	ractor	well, this form must tests taken on the	t be accompanied t well in accordance	by a tabulation of the deviation with RULE 111.	
Dee	All sections o able on new and re Fill out only well name or number	f this form must be ecompleted wells. Sections I, II, III, er, or transporter, or	filled out completely for allow and VI for changes of owner other such change of condition		
(1) 	late)	Separate Form	s C-104 must be i	filed for each pool in multipl	

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