BTATE OF NEW MEXICO BGY AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78
Digit A IP UT ION BANTA FE FILE V W 4.0.8.		ох 2008 W MEXICO 87501	RECEIVED
LAND DEFICE		DR ALLOWABLE AND	DEC 1 1982
PADRATION OFFICE		SPORT OIL AND NATURAL GA	O. C. D
BS OIL	COMPANYV		ARTESIA, OFFICE
	ARTESIA NE	WMEXICO 882 Other (Please explain)	10
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Casingheod Gas Cond	cas [] ensate []	
f change of ownership give name and address of previous owner	C.E. LARUE & R.N. M.	UNCY JR. P.O. FOX 1	196 ALTESIA NM.
DESCRIPTION OF WELL AND	LEASE	Excelet	
Lease Name	Well No. Pool Name, Including I	Formation Kind of State, F	
STATE B	NEP LRIF (4, 7 , . A , 1	SUITE 18 2017
Unit LetterM:/-/-	Feet From The SOUTHL	ine and <u>lo G O</u> Feet F	rom The LIJETT
Line of Section 27 T	anship 175 Range	DRE, NMPM,	ED9 County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	Andress (Give address to which a	approved copy of this form is to be sent)
NAVAJO CRUIF	asinghead Gas or Dry Gas	PD BD X 175 1 Address (Give address to which a	TRTESIA NYN approved copy of this form is to be sent)
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	l Myter
this production is commingled w	ith that from any other lease or pool,	, give commingling order number:	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Resty, Diff. Resty.
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	_1		Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) ofter recovery of total volume of load	d oil and must be equal to or exceed top allow
IL WELL Sate First New Oil Run To Tonks	able for this do Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
ength of Teel	Tubing Pressure	Casing Pressure	Choke Size
ictual Prod. During Test	C11-BH.	Water-Bbls.	Gas-MCF
			·
AS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
eeiing Meihod (puol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbut-in)	Choke Size
ERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oll Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED DEC 0 2 1982	
		BY Original Signed By Leslie A. Clements	
		TITLE _Supervisor District II	
n. K	deada-	This form is to be filed	In compliance with RULE 1104,
Thomas K Scidggi		If this is a request for sllowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation.	
OWNER- OFFRATOR BS OIL CO.		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-	
(Tule)		able on new and recompleted wells.	
<u>12-1-52</u>	ite)	Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition	
		Separate Forms C-104 completed wells.	niust be filed for each pool in multipl.