STATE OF NEW MEXICO BY AND MINIFALS DEPARTMENT	OF NEW MEXICO		J	Form C-104 Revised 10-1-78	
		5X 2008	v		
CALINITION A		W MEXICO 07501			
rite			Sr en	54 14	
LAND DFFILE	RLQUEST FO	R ALLOWABLE	RECEIVE		
TAAHSPORTEN OIL V			241 645		
PROPATION UPPICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATO	DEC 17 'S	7	
Operator					
Marbob Energy Co	prporation V			<u> </u>	
P.O. Drawer 217,	, Artesia, New Mexico 883	210	ARTESIA, OFF	CE	
Reason(s) for filing (Check proper bo	x)	Other (Please	explain)		
New Well	Change in Transporter of: Oil Dry G				
Necompletion Change in Ownershir XX	Casinghead Gas Conde	Errect.	ive 12/1/87		
			•		
change of ownership give name nd address of previous owner	Elk Oil Company, P. O. B	Box 310, Roswell,	<u>NM 88201</u>		
DESCRIPTION OF WELL AND	TEASE				
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease State, Federal or Fee St	Locase No.	
State "B"	1 Red Lake Q Grb	og SA	51610, F 6610, 61 - 65 51	ate <u>B-8814</u>	
Location	60 Feel From The South Li	na and 660	_ Feet From The <u>West</u>		
Unit Letter <u>M</u> : <u>6</u>	60 Feel From The <u>SOUTH</u> LI	ne una			
Line of Section 27 To	ownship 175 Range 2	?8Е , ММРМ,	Eddy	County	
	TTP OF OUL AND NATURAL G	AS			
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Aidress (Give address t	o which approved copy of	this form is to be sent)	
Navaio Refining Compan	17	P. O. Drawer 15	9, Artesia, NM owhich opproved copy of	88210 this form is to be sent)	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Groe dadress)		· · · ·	
	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When		
If well produces oil or liquids, give location of tanks.	M 27 17S 28E	No	۱ ۱		
this production is commingled w	ith that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back	k Same Hestv. Dill. Restv.	
Designate Type of Completi	on – (X)	· · · · · · · · · · · · · · · · · · ·		1 I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Jevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing D	opth	
			Depth Ca	the Shae	
Perforations			Copin Ca	sing ones	
	TUBING, CASING, AN	D CEMENTING RECOR	>		
HOLESIZE	CASING & TUBING SIZE	DEPTH SE		TTA 2	
				-1-88	
				he op	
				01	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total voluments or be for full 24 hours,	ne of load oil and must be	equal to or exceed top allow-	
III, WELL, Jate First New Oil Run To Tonks	Date of Test	Producing Method (Flow	pump, gas lift, etc.)		
die Filet New Olt Aun 10 Tonks					
ength of Test	Tubing Pressure	Casing Pressure	Choke Sta		
	Oil-Bbls.	Water-Bbls.	Gas + MCF		
(ciual Prod. During Test					
	,				
AS WELL	Length of Test	Bbla. Condensate/Au/CF	Gravity of	f Condensate	
Letual Frod. 7 MCF/D	Landin of Tast				
esting Method (pitor, back pr.)	Tubing Procewe (Shut-in)	Cosing Pressure (Shut-	in) Choke Siz	•	
ERTIFICATE OF COMPLIAN	CE		NSERVATION DIV		
hereby certify that the rules and i	regulations of the Oil Conservation	APPROVED			
vision have been complied with and that the information given ove is true and complete to the best of my knowledge and bellef.			Original Signed By Mike Williams		
		Oil & Gas Inspector			
	()		be filed in compliance	WITH NULE 1104.	
Khondah	2 Son		as for allowable for a	newly drilled or deepened	
(Signature)		well, this form must	well, this form must be accompanied by a fability of the destates taken on the well in accordance with AULE 111.		
Productio		All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
(14) 12/16/8					
(Date)		Fill out only Sections 1, 1, 11, and when such change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
•		Separate Forms completed wells.	C-104 HORE De HIGH	····	