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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
APR 6 1977
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marbob Energy Corporation	8. Farm or Lease Name N G Phillips State
3. Address of Operator Box 304, Artesia, N M	9. Well No. 1
4. Location of Well UNIT LETTER G , 2310 FEET FROM THE East LINE AND 1650 FEET FROM THE North LINE, SECTION 27 TOWNSHIP 17 S RANGE 28 E NMPM.	10. Field and Pool, or Wildcat East Empire Y S R
15. Elevation (Show whether DF, RT, GR, etc.) 3617 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER plug back <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/5/77 Set bridge plug at 1850', put 4 sx cement on top of bridge plug,
 1/5/77 Set bridge plug at 1486' put 4 sx cement on top of bridge plug
 shot pipe off at 870 could not pull 5 1/2"
 ran bond log, top of cement ~~at 870~~
 perforated 760-765 w/ 2 shots per ft
 1/6/77 acidized w/ 250 gal 15% NE acid
 1/10/877 water frac w/ 500 gal 15% NE acid, 10,000 lbs 20/40 sand, 2,500 10/20 sand
 Well making approximately 1bbl per day

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shirley Hammond TITLE Agent DATE 4/6/77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 12 1977

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 4 1977

P.C.C.

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2071

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name N G Phillips State	
2. Name of Operator Marbob Energy Corporation		9. Well No. 1	
3. Address of Operator P. O. Box 304, Artesia, N. M. 88210		10. Field and Pool, or Wildcat Artesia Empire Y-SR	
4. Location of Well UNIT LETTER G LOCATED 2310 FEET FROM THE East LINE AND 1650 FEET FROM THE North LINE OF SEC. 27 TWP. 17 S RGE. 28 E NMRM		12. County Eddy	
21. Elevations (Show whether DE, RT, etc.) 3617 GR		19. Proposed Depth 830'	19A. Formation Seven Rivers
21A. Kind & Status Plug, Bond statewide active	21B. Drilling Contractor Morgan Drig Co.	20. Rotary or C.T. C. T.	
22. Approx. Date Work will start 1-5-77			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10	8 7/8"	24	483	50	
8"	5 1/2"	15.5	1961	500	

Reys 1502-18, 1896-1904 + 1930-42 Artesia Pool Watered out

We propose to set bridge plug at 1460, put 4 sx cement on top of bridge plug,
*shoot off 5 1/2" casing at approximately 960',
Pull 5 1/2" casing, set 25 sx cement plug in and out of stub, go back in hole
with new 4 1/2" or use the 5 1/2" pulled out with centralizers,
Cement with 75 sx (well has 450' of 8 5/8" cemented in)
Attempt to complete in Seven Rivers formation.

APPROVAL VALID
FOR 90 DAYS UNLESS
COMPLETED

EXPIRES 4-5-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dorothy Hemmard Title agent Date 1/4/77
(This space for State Use)

APPROVED BY W.A. Gussessett TITLE SUPERVISOR, DISTRICT II DATE JAN 5 1977

CONDITIONS OF APPROVAL, IF ANY:

set an additional BP capped by cement
set @ 1850

**N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

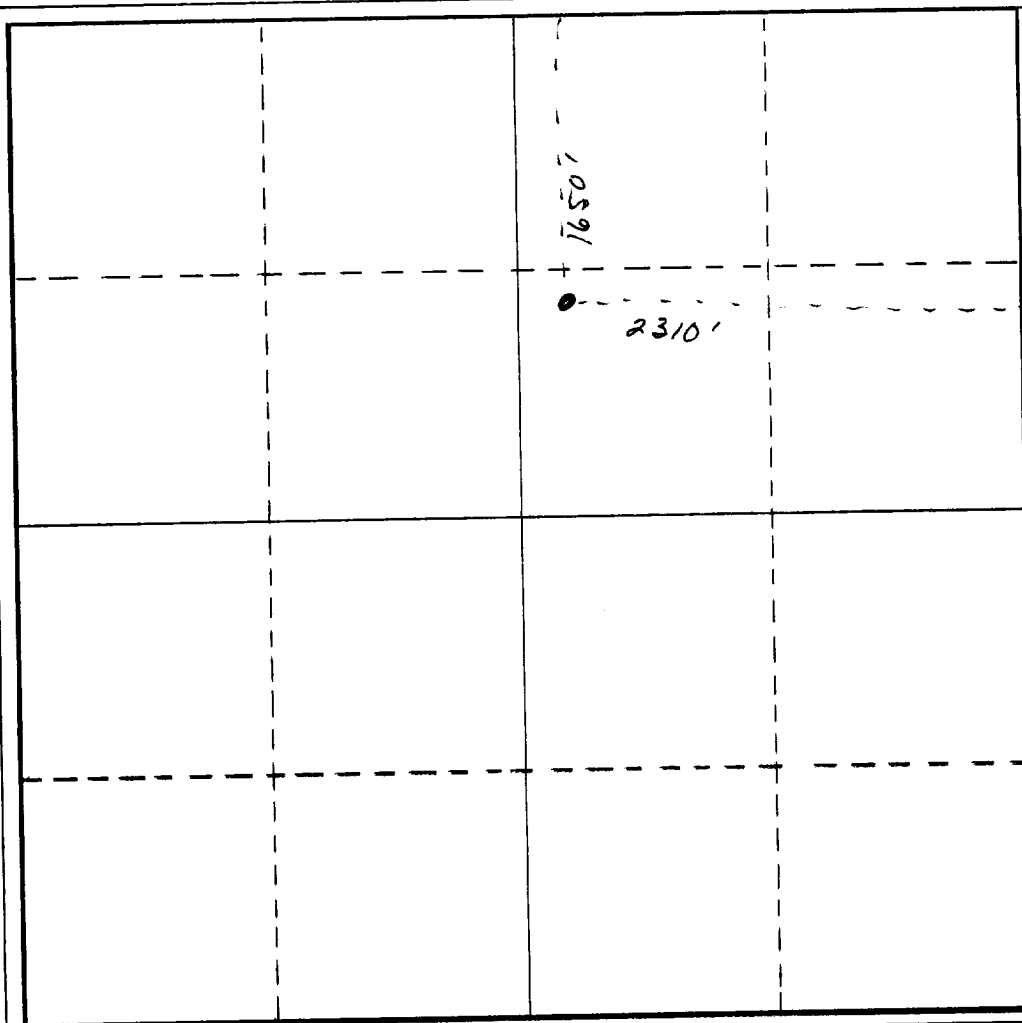
Operator Marbob Energy Corporation			Lease N G Phillips State		Well No. 1
Unit Letter G	Section 27	Township 17 S	Range 28 E	County Eddy	
Actual Footage Location of Well:					
2310 feet from the East line and		1650 feet from the North line			
Ground Level Elev. 3617	Producing Formation Seven Rivers	Pool E. Empire 4-SR Artesia (O. G. S. A.)	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Donathy Hammond
Position
Agent
Company
Marbob Energy Corp.
Date
1/4/77

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____

0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1000 500 0