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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

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JUN 26 1978

Operator Marbob Energy Corporation		O. C. C. ARTESIA, OFFICE	
Address P.O. Box 304, Artesia, N. M. 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name NG Phillips St.	Well No. 1	Pool Name, including Formation East Empire Y S R	Kind of Lease State, XXXXXXXXXX	Lease No. B-2071
Location				
Unit Letter G	2310	Feet From The East	Line and 1650	Feet From The North
Line of Section 27	Township 17S	Range 28E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Division	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave., Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 27
	Twp. 17S	Rge. 28E
	Is gas actually connected? Yes	
	When 5-19-78 9-1-78	
If this production is commingled with that from any other lease or pool, give commingling order number: PC - 156		

IV. COMPLETION DATA

Designate Type of Completion - (X)	☒ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☒ Plug Back	☐ Same Restv.	☒ Perf. Restv.
Date Spudded Respod 1/5/77	Date Compl. Ready to Prod. 5/19/78		Total Depth 1970'			P.B.T.D. 1486'		
Elevations (DF, RKB, RT, GR, etc.) 3618 DF	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 760'			Tubing Depth 760		
Perforations 760-765				Depth Casing Shoe 1961				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
10"	8 5/8"		483			50		
8"	5 1/2"		1961			500		
	2 7/8"		760					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/19/78	Date of Test 5/19/78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 2	Oil - Bbls. 1	Water - Bbls. 1	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Orris
(Signature)

Secretary

(Title)

6/26/78

(Date)

OIL CONSERVATION COMMISSION

JUN 27 1978

APPROVED

BY

W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.
If data is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available data taken on the well in accordance with RULE 111.
All entries of this form must be filled out completely for allowable on new and completed wells.
Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.