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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	J	
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

51.5		AND	Effective 1-1-65		
U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER OIL		RECEIVED			
OPERATOR I					
PRORATION OFFICE			1 7 1974		
Operator Marbob Enegry (Tornoration	SEF	7 / 191-4		
Address			. C. C.		
P. O. Box 304,	Artesia, New Mexico 88210	ARTE	BIA, OFFICE		
Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain)			
New Well Recompletion	Oil Dry Ga	s 🔲	•		
Change in Ownership X	Casinghead Gas Conden	sate Effective 9-1	- 74		
If change of ownership give name and address of previous owner	John R. Gray, P. O. Box	1046, Artesia, New Mex	ico		
I. DESCRIPTION OF WELL AND) LEASE	ormation Kind of Lec	sse Lease No.		
Lease Name	Well No. Pool Name, Including Fo				
N. G. Phillips-State	3 Artesia (Q	G NA)	20000		
_ :	30 Feet From The South Lin	e and 330 Feet From	n The East		
	400	28E , NMPM, Ed	day County		
Line of Section 27	Cownship 178 Range	ZOE , MAINTIN, DO	y		
Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)		
Navajo Refining Co.,			cesia, N. M. roved copy of this form is to be sent)		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	}			
Phillips Petroleum C		1s gas actually connected?	essa, Texas When		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <i>J</i> 27 178 28E	Yes	10-7-60		
	with that from any other lease or pool,				
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv		
Designate Type of Comple					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations					
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d.	epth or be for full 24 hours)	oil and must be equal to or exceed top allo		
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
GAS WELL	·				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	ANCE	OIL CONSER	VATION COMMISSION		
VI. CERTIFICATE OF COMPLI	ANCE	SEP 24			
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	Gressett		
	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR		
- 100 m					
16/2 1/2		This form is to be filed	in compliance with RULE 1104.		
1 / Chin HK	2-12M1	If this is a request for a	liowable for a newly drilled or deepen		

(Signature)

(Title)

(Date)

Agent

September 16, 1974

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply