NUMBER OF COPIES RECEIVED			CO OIL C LANEOU	<i>,,</i> - 11 - 2				E
SANTA F. FILE U.S.G.S.	<u>-</u> N	EW MEXI	CO OIL C	ONSER	VATION	COMMISSI	ON 6	FORM C-103
LAND OFFICE TRANSPORTER OIL		MISCEL	LANEDU	IS REF	PORTS (	N WELL	£, <sup>©</sup> `	(R. 05-55)
GAS PROMATION OFFICE OPENATOR	(Sub:	****			UNIJ U		18	A 2 CHER
	(JUDmi	t to approp			as per Cu	mmission Ru	, le 11006	C'OFT
	and Wigzell	W7 11 LT	Addre	<b>P.</b>		868, Mdd		
Lease N. G. Phillips-S Date Work Performed		Well No. 5	Unit Letter	Section	n Township	T-17-8	Rang	e <b>R-28-E</b>
1-12-61 & 1-21-61	Pool	ed Lake	Ante	nan y Ny far <b>€</b> ar	County	Eddy		
			OF: (Check		ate block)			
Beginning Drilling Operat			d Cement Joł	0	Other (	Explain):		
Plugging Detailed account of work done,		nedial Work						
Witnessed by J. B. Cas	tle	Position	Partner		Company	Castle	ad W	igsell
Witnessed by J. B. Cas	FILL IN BELO	OW FOR RI		ORK RE			und W	igaeli
J. B. Cas	FILL IN BEL	OW FOR RI	NAL WELL D	ORK RE	EPORTS O	NLY		
J. B. Cast	FILL IN BEL	OW FOR RI Origin	NAL WELL D	ORK RE	Producing	NLY Interval	Cor	npletion Date
J. B. Cast	FILL IN BEL	OW FOR RI Origin	NAL WELL D	ORK RE	Producing	NLY Interval		npletion Date
J. B. Cas	FILL IN BEL	OW FOR RI Origin	NAL WELL D	ORK RE	Producing	NLY Interval	Cor	npletion Date
<b>J. B. Cas</b> D F Elev. T D Tubing Diameter	FILL IN BEL	OW FOR RI Origin	Oil Strin	ORK RE	Producing	NLY Interval	Cor	npletion Date
J. B. Cast D F Elev. T D Tubing Diameter Perforated Interval(s)	FILL IN BEL	OW FOR RI Origin	Oil Strin	ORK RE DATA ng Diamet	Producing	NLY Interval	Cor	npletion Date
J. B. Cast   D F Elev.   Tubing Diameter   Perforated Interval(s)   Open Hole Interval   Test   Date of Test	FILL IN BEL	OW FOR RI ORIGIN PBTD RESULT Gas Pr	Oil Serie Producia	ng Diamen Nover Nover Water P	Producing	NLY Interval Oil Stri GOR	Cor	npletion Date
<b>J. B. Cas</b> D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of	FILL IN BELO	OW FOR RI ORIGIN PBTD RESULT Gas Pr	Oil Strin Producia S OF WORK	ng Diamen Nover Nover Water P	Producing Producing ter ter	NLY Interval Oil Stri	Cor	npletion Date h Gas Well Potential
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## **Job separation sheet**

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## NEW AXICO OIL CONSERVATION COM. SION Form C-101 R E Die Revenue R E Die R E DI

Santa Fe, New Mexico

30-015-01573

1961

NOTICE OF INTENTION TO DRILL JAN 6

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before frilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

Mic	diand,	Texas		JABUATY J. 1791	
			(Place) IMISSION	(Date)	
	E, NEW N	AEXICO			
tlemen:					
				(Company or Operator)	
N. (	g, Phi	lips-St	ate	(Company or Operator) <b>5 J</b> 	well
	1650	fce	•=	(Unit) South line and 1650 feet fr	
	East			ine of Section	
D	CATION	B		LINE) <b>Red. Lett</b> Pool, <b>Eddy</b> If State Land the Oil and Gas Lease is No. <b>B-2071</b> If patented land the owner is. Address.	
E	F	G	н	We propose to drill well with drilling equipment as follows:	
L	K	J ● (	I	Drilling Contractor	
м	N	d	P	We intend to complete this well in theGrayburg	
IVI				formation at an approximate depth of	

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
10"	8-5/8"	24	SH	500	Set
811	5-1/2"	15, 5	SH	2075	350(Circula.
	- <u></u>				

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

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Approved JAN Except as follows:	<u>v</u> (	<i>j</i> :{	 ••••••••••••••••••••••••••••••••••••••	19

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	IL CONSERVATION	
By ML	amstre	Ug
	2	

Sincerely yours,

Address.....

By Partner Position..... Send Communications regarding well to Name Castle and Wigsell

Box 868. Midian